INVESTMENT GRADE ENERGY AUDIT REPORT

of Centurion University of Technology & Management
Paralakhemundi, Gajapati, Odisha

Submitted to:

Centurion University of Technology & Management

At: Village Alluri Nagar, R Sitapur, Via- Uppalada, Paralakhemundi

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Power Tech Consultants

Submitted by:

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Contents

List of Tables

LIST OF ABBEREVIATIONS

AC	:	Air Conditioning
BEE	:	Bureau of Energy Efficiency
LED	:	Light Emitting Diode
CTR	:	CT Ratio
DB	:	Distribution Board
DG	:	Diesel Generator
ENCON	:	Energy Conservation
HRs	:	Hours
HT	:	High Tension
I	:	Current
kL	:	Kilo Liter
kV	:	Kilo Volt
KVA	:	Kilo Volt Ampere
kVAh	:	Kilo Volt Ampere Hour
kVAR	:	Kilo Volt Ampere Reactive
kW	:	Kilo Watt
kWh	:	Kilo Watt Hour
THD		Total harmonic distortion
LT	:	Low Tension
PF	:	Power Factor
PTR	:	PT Ratio
SEC	:	Specific Energy Consumption
TF	:	Transformer
UF	:	Utilization Factor
V	:	Voltage

ACKNOWLEDGEMENT

Power Tech Consultants (PTC) places on record its sincere thanks to Centurion University of Technology & Management for entrusting the task of conducting the Investment Grade Energy Audit of Centurion University of Technology & Management (CUTM), Paralakhemundi.

PTC acknowledges with gratitude the wholehearted support and encouragement given by all CUTM officials while carrying out the energy efficiency study at CUTM.

PTC acknowledges with gratitude and sincerely thanks all the officials and staff members of Centurion University of Technology & Management who have rendered their all possible co-operation and assistance to the study team during the entire period of the Audit.

Our special thanks to Dr. Anita Patra (Registrar), Prof. Durga Padhi, Prof. Asish Ranjan Dash, Mr. S. Ranjit Singh (Chief Technical Officer), Mr. Ramesh Sahoo and the Energy Conservation Cell Members for their whole hearted co-operation and guidance in carrying out the Investment Grade Energy Audit of CUTM, Paralakhemundi.

M/s. Power Tech Consultants
(Bibhu Charan Swain)
Authorised Signatory

Signature

POWER TECH CONSULTANTS

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AUDIT TEAM DETAILS

1. Mr. Bibhu Charan Swain, Sr. Consultant & Accredited Energy Auditor, Regd. No. – AEA-0121
2. Mr. Nilamani Behera, Sr. Consultant, Energy Auditor
3. Mr. Nirjhar Biswal, Assistant Manager (Project)
4. Mr. Suraj Kumar Bhujabala, Assistant Manager (Project)
5. Mr. Suresh Gurjar, Project Associate

CERTIFICATE

We certify the following

- The data collection has been carried out diligently and truthfully.
- All data measuring devices used by the auditor are in good working condition, have been calibrated and have valid certificate from the authorized approved agencies and tampering of such devices has not occurred.
- All reasonable professional skill, care and diligence had been taken in preparing the energy audit report and the contents thereof are a true representation of the facts.
- The investment grade energy audit has been carried out in accordance with the BEE prescribed norms.

M/s. Power Tech Consultants
(Bibhu Charan Swain)
Authorised Signatory

Signature

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EXECUTIVE SUMMARY

Centurion University of Technology & Management (CUTM) is the only technological University in South Odisha, located at Village Alluri Nagar, P.O. – R Sitapur, Via- Uppalada Paralakhemundi, Dist: Gajapati, Odisha.

The journey of Centurion University of Technology and Management (CUTM) started with the takeover of Jagannath Institute for Technology and Management (JITM) in 2005. Subsequently, JITM was transformed into Centurion University of Technology and Management in August 2010, through an act of Odisha Legislative Assembly. The campus is spread over 120 acres on the foothills of the Eastern Ghats. The complex includes School of Fisheries, M.S Swaminathan School of Agriculture, School of Agriculture & Bio-Engineering, School of Paramedics & Applied Health Sciences, School of Management, School of Engineering and Technology, School of Vocational Education and Training and School of Applied Sciences.

Goals and Objectives of the Energy Management Programme:

The Investment Grade Energy Audit of Centurion University of Technology & Management, Paralakhemundi was carried out during the period in January 2022. Energy Conservation is a major focus and requirement in Institutional, Commercial and Government Buildings, and hence the management of Centurion University of Technology & Management, has entrusted the work of conducting Investment Grade Energy Audit (IGEA) of their entire campus to Power Tech Consultants. The main focus of the audit was to establish Specific Energy Consumption for all the Buildings & Vehicles for financial years 2018-19, 2019-20 and 2020-21 collection of technical information like specification of the machines, details of all the buildings, Fuel consumption in all the DG, Water consumption details, etc.

Centurion University of Technology & Management, Paralakhemundi is availing power supply from TPSODL, local DISCOM Connections at 33 kV Voltage level and through a 1MVA power transformer and three distribution transformers of 500kVA, 315kVA and 250kVA with contract demand of 850 kVA (Consumer no. 312000000022). The CUTM, Paralakhemundi campus also have roof top solar with the total capacity of 500 KWp (DC)/ 400 kW (AC). The solar panels are installed on the roof of CRC-1 building (100 kW AC), CRC-2 building (100 kW AC), MBA building (100 kW AC), ITI and Diploma building (60 kW AC) and Auditorium (60 kW AC). The power from solar panels is synchronized with the grid for consumption during day time. As per electricity bills analysis for FY 2020-21, the monthly average electrical energy consumption of whole campus stands at about 49006 kWh and the monthly average energy bill is around Rs. 455003, the average Power Factor is about 0.94.

SUMMARY OF THE ENERGY BILLS FOR THE LAST TWO FINANCIAL YEARS OF CUTM PARALAKHEMUNDI							
Year	**Description**	**Electricity consumed in kWh**	**Avg. MD in kVA**	**Power Factor**	**Load Factor**	**Energy Bill in Rs.**	**Energy Charge in Rs./kWh**
For Financial year 2020-21	Monthly average	49006	213	0.94	0.94	455003	9.71
	Daily Average	1634	213	0.94	0.94	15167	9.71
For Financial year 2021-22	Monthly average	91935	316	0.97	0.40	723110	7.87
	Daily Average	3065	316	0.97	0.40	24104	7.87

The major Utilities of Centurion University of Technology & Management, Paralakhemundi are Electricity, Water and HSD. The electricity is utilized for Lighting, Fans, Pumping of water, Computer, Printer, Laboratory, Water cooler, Fridge, Projector, Speaker and AC. HSD is utilized in DG set and Transportation Vehicles. Water consumption is there in all the buildings for day to day domestic purposes and also for plantation, gardening and cleaning.

During the study, various energy conservation options were identified, their cost benefit analysis was found out and same is furnished below. It is recommended that CUTM may implement the Energy Conservation Option as suggested in the report.

Details of Energy Conservation measures / Recommendations of Accredited Energy Auditor for Improving Energy Efficiency						
[See rule 3(1) (c)]						
Energy Saving measures	Anticipated Investment (In Lakh)	Anticipated Annual Savings (In Lakh)	Simple Pay Back Period in Year	Anticipated Annual Energy Savings		
				Electricity in kWh	Thermal Energy in Gcal	Equivalent Energy in TOE
Reduction of Contract Demand in CUTM Paralakhemundi	Minor	6.00	Immediate			
Installation of Solar Water Heater at CUTM Canteen	0.13	0.06	2.128			
Installation of Biogas Plant at CUTM Canteen	4	2	2.0			
Installation of 3 kW Wind Plant	1.7	0.5	3.5			
Establishment of Solar Power Project in CUTM Paralakhemundi	177	35.28	5.01	588066		51
Replacement of Old 1.5 Ton AC with EESL 1.5 ton 5 Star Super Energy Efficient AC	98.7	22.97	4.30	382878		33
Replacing Conventional Ceiling Fan with 28W Super Energy Efficient Fan	77	40.1	2	668736		58
Total	**359**	**107**	**3**	**1639680**	**0**	**141**

1. Financial Benefit by Reduction in Contract Demand

Background:

The contract demand of CUTM, Paralakhemundi is 850 kVA however in majority of the months the maximum demand is within 480 kVA due to which the CUTM has to pay higher demand charges to the local DISCOM. In view of the same it is recommended to reduce the contract demand of CUTM to 600 kVA. There will be saving in demand charge of around of Rs. 50000 per month and annual financial saving will be Rs. 6 Lakh per annum. Investment required will be minor and payback period shall be immediate.

Cost Benefit Analysis

Cost Benefit Analysis for Reduction of Contract Demand in CUTM Paralakhemundi		
Particulars	**Unit**	**Value**
Present Contract Demand	kVA	850
Present Maximum Demand	kVA	480
Present Monthly Demand Charge	Rs. Per Month	170000
Future Contract Demand	KVA	600
Future Demand Charge	Rs. Per Month	120000
Monthly Saving in Demand Charge	Rs. Per Month	50000
Annual Saving by Reducing the Contract Demand	Rs. Lakh	6.00
Investment Required	Rs.	Minor
Simple Payback Period	Year	Immediate

2. Energy Conservation Option for replacement of old 1.5 Ton AC with EESL 1.5 ton 5 Star Energy Efficient AC

Background:

It is recommended that the existing 1.5 Ton AC to be replaced with EESL 1.5 Ton 5 Star rated AC. After replacement of old Ac, the annual energy saving will be 382878 kWh, annual cost saving will be Rs. 23 Lakh. Around Rs. 98.7 Lakh of investment will be required and payback period shall be 4.3 years.

Cost Benefit Analysis of AC

Cost Benefit Analysis for Replacement of Old 1.5 Ton AC with EESL 1.5 ton 5 Star Super Energy Efficient AC		
Particular	**Unit**	**Value**
Present nos. of 1.5 Ton AC	Nos.	239
Total Capacity	TR	358.5
Av. Electrical Load of each existing AC before Replacement	kW	1.755
Total Av. Electrical Load before Replacement	kW	419.445
Annual Energy consumption without Energy Efficient AC @300*12hr	kWh	1510002
Present Load before Replacement	kW	419.445
Av. Electrical Load of new AC after Replacement	kW	1.31
Total Av. Electrical Load after Replacement	kW	313
Annual Energy consumption with EESL AC @300*12hr	kWh	1127124
Annual Energy Saving due to Installation of EESL Super Efficient AC	kWh	382878
Annual Cost of Savings @ Rs.6.0/unit	Rs. Lakh	23
Investment required	Rs. Lakh	98.7
Simple payback period	Years	4.3

3. Energy Conservation Option for replacing Conventional Fan with 28 W Energy Super Efficient Fan

Background:

It is observed that there is a scope in energy conservation in fan system by replacing Conventional Ceiling Fan with 28W Energy Super Efficient Fan. By using recommended fan the annual energy saving will be 668736 kWh and financial saving will be around Rs. 40.1 Lakh & investment required will be Rs. 77.4 Lakh with simple payback period of 1.9 Years.

Cost Benefit Analysis of Fan

Cost Benefit Analysis for Replacing Conventional Ceiling Fan with 28W Super Energy Efficient Fan		
Total No. of Fans Operating	Nos.	3870
Present Load before Replacement @ 100W per Fan	kW	387
Load after Replacement @ 28 W per Fan	kW	108
Saving in Load	kW	279
Run hour /Day	hr	8
Annual Energy Saving Assuming 300 Days	kWh	668736
Annual Energy Saving	TOE	58
Total Investment	Rs. Lakh	77.4
Annual Cost of Savings @ Rs 6/unit	Rs. Lakh	40.1
Simple Payback Period	Years	1.9

4. Financial Benefit by Installation of Solar Roof Top Plant at CUTM Paralakhemundi

Background:

It is recommended that after installation of Roof Top at CUTM Paralakhemundi, the annual energy generation will be 588066 kWh, annual cost saving will be Rs. 35.3 Lakh. Around Rs. 177 Lakh of investments will be required and payback period shall be 5 years.

Establishment of Solar Power Project in CUTM Paralakhemundi		
Units Generation	**Unit**	**Value**
Total Annual Energy Consumed from TPCODL in FY 2020-21	kWh	588066
Average Base Demand from TPCODL	kW	67
Proposed capacity of the Solar Power Project to be installed inside CUTM	MW	0.353
Total Area Required	Acre	1.24
Total Project Cost Required	Rs. Lakh	177

Capacity Utilization Factor	%	19%
Net Annual Generation	kWh	588066
Annual Energy Saving	TOE	51
Weighted Average Rate of Electricity	Rs./kWh	6
Annual Saving in Energy Bills due to Consumption from own solar power	Rs. Lakh	35.3
Simple Payback Period	Years	5

5. Financial Benefit by Installation of Solar Water Heater:

Background:

It is recommended that after installation of Solar Water Heater, the annual LPG saving @300days will be 63 Kg, annual cost saving will be Rs. 0.1 Lakh. Around Rs. 0.13 Lakh of investment will be required and payback period shall be 2.13 years.

Cost Benefit Analysis of Installation of Solar Water Heater at CUTM Canteen		
Particulars	**Unit**	**Value**
Total Hot Water required in Canteen per Day	Ltr	50
Consumption of LPG for heating Water	Kg	0.21
Annual LPG Consumption for heating water	Kg	63
Annual expenditure due to LPG consumption for solar water heating @ 93.2/Kg	Rs.	5875
Installation Cost of 50 LPD Solar Water Heater	Rs.	12500
Annual financial saving due to reduction in LPG consumption	Rs. Lakh	0.1
Investment required	Rs. Lakh	0.13
Simple Payback Period	Year	2.13

6. Financial Benefit by Installation of Wind Plant:

Background:

It is recommended that after installation of 3 kW Wind Plant, the annual generation will be 7884 kWh, annual cost saving will be Rs. 0.5 Lakh. Around Rs. 1.7 Lakh of investment will be required and payback period shall be 3.49 years.

Cost Benefit Analysis by Installation of 3 kW Wind Plant		
Particulars	**Unit**	**Value**
Installed Power Generation Capacity	kW	3
Capacity Utilization Factor	%	30
Net Annual Generation	kWh	7884
Rate of Electricity	Rs./kWh	6
Annual Saving in Energy Bills due to Consumption from own wind	Rs. in	0.5

plant	Lakh	
Investment Required	Rs. in Lakh	1.7
Simple Payback Period	Years	3.49

7. Financial Benefit by Installation of Biogas Plant:

Background:

It is recommended that after installation of Biogas Plant, annual LPG saving @300days will be 2100 kg, annual cost saving will be Rs. 1.96 Lakh. Around Rs. 4 Lakh of investment will be required and payback period shall be 2.04 years.

Cost Benefit Analysis by Installation of Biogas Plant at CUTM Canteen		
Particulars	**Unit**	**Value**
Total waste generated in Canteen per Day	Kg	140
Treatment Capacity of Waste per day	kg	100
Amount of Equivalent LPG Gas can be generated for 100 kg of Waste	Kg	7
LPG Gas can be saved per day	Kg	7
Annual LPG Saving @300 Days	Kg	2100
Annual Cost Saving Rupees @ 93.2/Kg	Rs. Lakh	1.96
For Installation 15 M3 Biogas for 100kg waste	Rs. Lakh	4
Simple Payback Period	Year	2.04

1.0 INTRODUCTION

The Government of India has enacted the Energy Conservation Act, 2001, with the objective of providing sustainable and more efficient management of our energy resources. The aim of Energy Conservation (EC) Act 2001 is to provide the much-needed legal framework and other institutional arrangements so that various energy efficiency improvement drives can be easily launched at the state and national level. In order to implement the various provisions under the EC Act 2001, the Government of India has established the Bureau of Energy Efficiency (BEE), to enact and enforce energy efficiency through various regulatory and promotional measures.

Energy Conservation has become a top most priority in today's scenario in order to have a sustainable growth, productivity, enhancement and Environmental Protection. Considering the vast potential of energy savings and benefits of energy efficiency as per the report prepared by National Development Council (NDC) Committee on power, Govt. of India enacted the Energy Conservation Act 2001. Accordingly, the Govt. of India set up

the Bureau of Energy Efficiency (BEE) under the provision of the Energy Conservation Act 2001 for development of policies and strategies with a thrust on self regulation and market principles, with the primary objective of reducing energy intensity of the Indian Economy.

Buildings consume significant portion of Energy for lighting, Air Conditioning, Ventilation purpose and hence Energy Conservation is a major focus and requirement in Institutional, Commercial and Government Buildings. Besides Building owners are also focusing Energy Conservation and Energy Efficiency in large extent for a higher productivity. Efficient Energy management, Usage of Energy Efficient Technologies and adopting best-practices that would help a Building Owner to reduce their energy cost considerably. Hence in order to identify the energy conservation opportunities and reduce the present energy consumption, the management of CUTM has entrusted the work of conducting Investment Grade Energy Audit (IGEA) to Power Tech Consultants. The Energy Audit of CUTM was carried out in the period of January 2022. The scope of work includes collection of existing layout of Building., Collection of various data including lighting inventory, AC list, Pump, Motor and other electrical load list, Collection of Month wise Energy Bill for FY 2019-20 to 2020-21 and available period for FY 2021-22, Power measurement of all running Transformer, Panels, AC, Pump and Motor and submission of Energy Audit Report along with details of Energy Conservation Opportunity.

1.1. About The Site

Centurion University of Technology & Management (CUTM) is the First Multi-Sector State Private University in Odisha, located at Village Alluri Nagar, P.O. – R Sitapur, Via-Uppalada Paralakhemundi, Dist: Gajapati, Odisha. The journey of Centurion University of Technology and Management (CUTM) started with the takeover of Jagannath Institute for Technology and Management (JITM) in 2005. Subsequently, JITM was transformed into Centurion University of Technology and Management in August 2010, through an act of Odisha Legislative Assembly. The campus is spread over 120 acres on the foothills of the Eastern Ghats. The complex includes School of Fisheries, M.S Swaminathan School of Agriculture, School of Agriculture & Bio-Engineering, School of Paramedics & Applied Health Sciences, School of Management, School of Engineering and Technology, School of Vocational Education and Training and School of Applied Sciences.

1.2. Scope of Works

a) Review of present electricity consumption and fuel oil. Estimation of energy consumption in various loads like lighting, HVAC, DG Set etc in premises of the Building.

b) Electrical Distribution system:

- Review of present electrical distribution from the single line diagram (SLD). Study of operation/loading of distribution transformers, cable loading, normal and emergency loads, electricity distribution in various area/ floors and loss estimation.
- Study of reactive power management and option for power factor improvement, functioning of capacitor banks.
- Study of power quality, like harmonics, current unbalance, voltage unbalance etc.
- Exploring the energy conservation options (ENCON) in the electrical distribution system.

c) Lighting System

- Review of present lighting system, lighting inventories etc.
- Estimation of lighting load at various locations like different floors, outside (campus) light, pump house and other important locations.
- Detailed illuminations survey with measurement of LUX level at various locations and comparison with acceptable standards.
- Study of present lighting control system, lighting maintenance systems, present procedure for management of lighting spares and consumables and recommendation for improvement
- Analysis of lighting performance indices like LUX/m^2 LUX/Watt, LUX/Watt/m^2 and comparison of the same with benchmark.
- Exploring the possibility of retrofitting option with energy efficient lighting system like LED lamp, control Gears, sensors and automators, voltage regulators and solar based system.
- Developing a suitable lighting energy accounting and monitoring system.
- Exploring the energy conservation options (ENCON) in lighting system.

d) Heating Ventilation & Air conditioning system (HVAC system)

- Review of present HVAC system like Spilt AC, Window AC, water coolers and air heater etc.
- Performance assessment of window AC, and Split AC
- Analysis of HVAC performance like estimation of Energy Efficiency Ratio (EER) i.e. (KW/TR) and comparison of the operating data with the design data and recommendation for best prices/standard requirement.
- Exploring the energy conservation options (ENCON) in HVAC system

e) Diesel Generators (DG) sets

- Review of DG set operation
- Performance Assessment of DG sets in terms of specific fuel consumption (SFC i.e. kWh/Ltr.), Exploring the energy conservation options (ENCON) in lighting system.
- Exploring the energy conservation options (ENCON) in DG sets.

f) Water pumping system

- Review of water pumping, storage and distribution systems.
- Performance assessment of all major water pumps i.e. power consumption vs. flow delivered, estimation of pump efficiency etc and compare with best practices
- Study the flow control mechanism.
- Study of rational utilization of water pumping system, energy efficient retrofitting etc.

g) Motor Load survey

- Conducting the motor load survey.
- Survey of motor loading (% loading) for major electrical drives
- Measurement of all electrical parameters like voltage, current, PF & KW for all running motors and calculation of pump efficiency and suggestion for improvement.
- Study of mechanical power transmission system and suggest for energy efficiency
- Study of rational usage of drives for reducing electrical energy consumption.

h) Energy Monitoring & Accounting System:

- Detail Review of present energy monitoring & accounting system in terms of metering, record keeping, data logging, periodic performance analysis etc.
- Suggest for procedures for improvement in energy monitoring and accounting system.

i) UPS

- Measurement and analysis UPS loading, redundancy, operating efficiency, load pattern to suggest measures for energy cost reduction, measurement and analysis of Harmonic.

j) Others:

- Review of present maintenance practice, replacement policies and building safety practices as applicable to high rising buildings and recommend for improvement.
- Cost benefit Analysis of each ENCON indicating simple payback period, return of investment (ROI) internal rate of return (IRR)

1.3. Methodology

The following step by step methodology and approach were adopted to carry out the Investment Grade Energy Audit Report of CUTM, Paralakhemundi. Prior to energy audit, PTC team made a walk through survey of the Building and associated subsystems to assess the followings:-

- The existing layout of Building.
- Collection of various data including lighting inventory, AC list, Fan list, Motor and other electrical load list.
- Collection of Month wise Energy Bill for FY 2019-20 to 2021-22.

The methodology was explained / discussed with CUTM, Paralakhemundi officials. The broad methodology adopted for the Energy Audit at CUTM is furnished below.

1. The program of visit of energy audit team to site for carrying out the IGEA work was informed to CUTM, Paralakhemundi officials.
2. Data collection and Energy Bill Collection was carried out through discussions with the officials and from past records, log books.
3. Technical specification of equipments and their operating parameters were collected, while visiting the area. The data so collected were analyzed and the deviations were noted.
4. Performance of the major energy consuming equipments was analyzed.
5. Measurement of electrical energy parameters, wherever possible, using portable instruments were carried out.
6. Power Measurement of all running Transformer, Panels, AC was carried out using portable power analyzer brought by PTC for this purpose.
7. Review of present lighting system, lighting inventories collection were carried out. Estimate all lighting load at various locations like different parts of Building, outside area i.e. street lighting and area lighting and other important locations. Also detailed illuminations survey was determined with measurement of LUX level at various locations.
8. Ambient parameters (Temperature, Humidity) were measured using portable test instrument brought by PTC.
9. Energy Conservation option were identified and tabulated on the basis of priority.
10. Draft soft copy of energy audit report comprising of observations and recommendations with adequate financial justification, vendor support data, etc. was prepared and submitted to CUTM, Paralakhemundi for acceptance.
11. Final energy audit report was submitted after acceptance of the draft energy audit report.

1.4. Instruments Used

PTC have a wide array of latest, sophisticated, portable, diagnostic and measuring instruments to conduct energy audit investigations and analysis. The following special portable instruments are used to carry out various field measurements and analysis during the energy audit period.

- Three Phase Power Analyzer(ALM-30)
- Clamp on electrical power analyzers

- Infrared Non-Contact Thermometer
- Anemometer
- Hygrometer
- Lux Meter
- Power Guard

2.0 BRIEF DESCRIPTION OF THE UNIVERSITY

Name & Address

Centurion University of Technology & Management
Village Alluri Nagar, R Sitapur, Via- Uppalada, Paralakhemundi
Dist: Gajapati, Odisha- 761211
Tel +91 8260077222

Name & Details of Authorized Signatory of CUTM, Paralakhemundi

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Name & Details of Project Coordinator

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DESCRIPTION OF CAMPUS:

Centurion University of Technology & Management (CUTM) is the First Multi-Sector State Private University in Odisha, located Village Alluri Nagar, R Sitapur, Via- Uppalada, Paralakhemundi, Odisha 761211, Spread over 120 acres on the foothills of the Eastern ghats in a serene environment lies the main campus of Centurion University in Paralakhemundi. It is the only technological University in South Odisha. It is located at latitude 18°48'26"N & longitude 84°08'27" E. Nearest Railway station is Paralakhemundi junction.

The complex includes CRC-1 Building, CRC-2 Building, ITI Building, MBA Building, Mechanical Department Building, Old Guest House, MDC Guest House Nine Buildings of Boy's Hostel, Three Buildings of Girls Hostel, Five Staff Quarter, Mechanical Lab, Dynamic and Vibration & Thermal Engg , Heat Tranfer Lab, Mini Tool room & Training Centre, Mini Dairy Unit, Studio Apartment, Student Activity Center, Eicher Lab, Central Mess-1 & 2, Store Office, Library, Bio fertiliser Lab, Auditorium and Power House Station.

University is having approximately 223 numbers of teaching staff members, 2896 numbers of Students, 4 nos. of Electrician, and 4 nos. of Plumber, Electrical Contactor-2 are there.

Centurion University of Technology & Management, Paralakhemundi is availing power supply from TPSODL, local DISCOM Connections at 33 kV Voltage level and through a 1 MVA power transformer and three number of distribution transformers of 500kVA, 315 kVA and 250kVA with contract demand of 850 kVA (Consumer no. 312000000022). One number of DG Set i.e. DG Set-1 (380 kVA). The CUTM, Paralakhemundi campus also have roof top solar with the total capacity of 500 KWp (DC)/ 400 kW (AC). The solar panels are installed on the roof of CRC-1 building (100 kW AC), CRC-2 building (100 kW AC), MBA building (100 kW AC), ITI and Diploma building (60 kW AC) and Auditorium (60 kW AC). The power from solar panels is synchronized with the grid for consumption during day time. In the campus total 220 numbers of street lights & 153 numbers of solar based street lights are there. Four numbers of Sump and 15 nos. of Water Tank and 4 nos. of STP (Sewerage Treatement Plant) are available in CUTM, Paralakhemundi. Total 14 nos. of Motors are available and total water consumption of the campus per day is about 881 kL.

(Google Earth View of CUTM, Paralakhemundi)

2.1 Major Utility

- Electricity
- Water
- HSD

Electricity:
Electricity is utilized for Lighting, Fans, Pumping of water, Computer, Printer, Laboratory, Water cooler, Fridge, Projector, Speaker and AC, etc.

Water:
Water consumption is in all the Buildings for day to day usage and also utilized in plantation, gardening and cleaning.

HSD:
HSD is consumed in DG set and Transportation.

3.0 ENERGY SCENARIO

CUTM receives the electrical power supply from TPSODL at 33 kV. The present contract demand of the Building with TPSODL is 850 kVA. The energy fact file of the building is furnished below:

Table 1: Energy Fact File of CUTM, Paralakhemundi

Location	Centurion University of Technology & Management (CUTM), Village Alluri Nagar, R Sitapur, Via- Uppalada, Paralakhemundi, Odisha-761211
Areas of Utilization of Energy	CUTM, Paralakhemundi
Source of Supply	33 KV Distribution Line from Paralakhemundi Substation of TPCODL
Total Contract Demand	850 kVA
Major Loads	Lighting & Power, Air Conditioning, Heating & Cooling, , Computers , Printers, Fans, Pump, Motor, DG Set , Household Appliances and Other loads
Usage Hours	Mainly 09.00 am to 6.00 pm on all working days
Monthly Energy Consumption	Avg. 49006 kWh per Month based on FY 2020-21
Monthly Energy Bill	Avg. Rs. 455003 per month based on FY 2020-21

Building Audit Data Sheet		
Sl. No.	**Item**	**Value**
Size, Age & Construction of the building		
1	Connected Load (kW) or Contract Demand (kVA)	850
2	Installed Capacity: DG Sets (KVA or KW)	380

3	a)Annual Electricity Consumption ,Purchased From Utilities(kWh)		588066
	b)Annual Electricity Consumption, Through Diesel Generating DG Set (kWh)		NA
	c) Total Annual Electricity Consumption (kWh)		588066
4	a) Annual Cost Electricity Purchased from Utilities (Rs.)		5460033
5	Built Up Area (sq m) (Excluding Basement Area)		485623
6	Working days/week (e.g. 5/6/7 days per week)		6
7	Installed lighting load(kW)		143379
8	Installed capacity of Air Conditioning System(TR)		356
9	Existing EPI(Energy performance Index) in kWh/sq. m/year Energy includes		0.00
10	HSD Purchased for DG per year in Rs. for FY 2020-21		393015
11	Occupancy Information	Staff Members	576

3.1 Analysis of Energy Bill

The energy bills details and tariff categorization details of CUTM, Paralakhemundi for FY' 2020-21 to FY' 2021-22 having consumer no- 312000000022 is furnished below:

Table 2: Consumer details of the Building

Consumer Name & Address	THE REGISTRER (CUTM) UPPALADA
Tariff Category	SPP
Consumer No.	312000000022
Contract Demand	850
Supply Voltage	33 kV

Data source: Energy Bills of CUTM were collected during the period of Energy audit.

The summary of Energy Bill Analysis of The CUTM, Paralakhemundi is furnished below:

Table 3: Summary of Energy Bill Analysis of CUTM, Paralakhemundi

The summary of Energy Bill Analysis of CUTM, Paralakhemundi Building is furnished below:

SUMMARY OF THE ENERGY BILLS FOR THE LAST TWO FINANCIAL YEARS OF CUTM PARALAKHEMUNDI							
Year	**Description**	**Electricity consumed in kWh**	**Avg. MD in kVA**	**Power Factor**	**Load Factor**	**Energy Bill in Rs.**	**Energy Charge in Rs./kWh**
For Financial year 2020-21	Monthly average	49006	213	0.94	0.94	455003	9.71
	Daily Average	1634	213	0.94	0.94	15167	9.71
For Financial year 2021-22	Monthly average	91935	316	0.97	0.40	723110	7.87

	Daily Average	3065	316	0.97	0.40	24104	7.87

Note: We collected the bill for FY' 2021-22 from the period of April-2021 to December 2021.

Table 4: Energy Bill of CUTM, Paralakhemundi for FY' 2020-21

SUMMARY OF ENERGY BILL of CUTM PARALAKHEMUNDI FOR FINANCIAL YEAR 2020-21																			
Month	**Energy Consumed in kWh**	**Av. Load Factor**	**Av. Power Factor**	**MD in kW**	**MD in kVA**	**Energy Charge in Rs.**	**Demand Charge in Rs.**	**PF Penalty (+ve) / PF Incentive (-ve)**	**Rebate**	**CSC**	**TOD Incentive**	**Overdrawl Penalty**	**Delay Payment Surcharge**	**Interest on Security**	**Meter Rent in Rs.**	**Electricity Duty**	**Current Monthly Bill in Rs.**	**Energy Charge in Rs./kWh**	**Unit cost in Rs. per kWh**
Apr-20	55956	1	1	105	108	287918	24300	-983	3045	250	288648	0	0	0	1000	23033	327544	6.27	5.15
May-20	73680	0.58	0.99	177.52	180	383206	40500	-3432	4215	250	54912	0	0	0	1000	30656	452180	6.55	5.20
Jun-20	51468	0.38	0.97	186.47	192	268151	169999	-263	5937	250	36012	0	0	0	1000	21452	615142	12.37	5.21
Jul-20	32412	0.39	0.97	115.92	120	169221	169999	0	4844	250	20916	0	0	0	1000	13538	497895	15.78	5.22
Aug-20	47520	0.58	0.95	113.47	120	248078	169999	0	4325	250	30768	0	0	0	1000	19846	452341	9.94	5.22
Sep-20	39588	0.14	0.92	387.37	420	206917	169999	0	3782	250	24396	0	0	0	1000	16553	394719	10.39	5.23
Oct-20	35304	0.27	0.91	185.01	204	191384	169999	2367	3650	250	22764	0	0	0	1000	15311	380311	11.21	5.42
Nov-20	23280	0.33	0.92	98.87	108	126288	169999	667	2982	250	14580	0	0	0	1000	10103	308306	13.68	5.42
Dec-20	26124	0.23	0.90	161.19	180	141619	170000	3817	3167	250	16848	0	0	0	1000	11329	328015	12.99	5.42
Jan-21	35496	0.22	0.88	221.46	252	192044	170000	7458	3708	250	24792	0	0	0	1000	15364	386116	11.31	5.41
Feb-21	30468	0.18	0.94	237.69	252	165164	170000	0	3364	250	19668	0	0	0	1000	13213	349627	11.91	5.42
Mar-21	136770	0.47	0.95	402.16	423	745953	170000	0	9088	250	8374	0	0	0	1000	59006	967836	7.51	5.45
Total / Av.	**588066**	**0.37**	**0.94**	**199.38**	**213.24**	**3125944**	**1764793**	**9631**	**52106**	**3000**	**562678**	**0**	**0**	**0**	**12000**	**249406**	**5460033**	**9.71**	**5.32**
Monthly Average	49006	0.37	0.94	199.38	213.24	260495	147066	803	4342	250	46890	0	0	0.00	1000	20784	455003	9.71	5.32
Daily Average	1634	0.37	0.94	199.38	213.24	8683	4902	27	145	8	1563	0	0	0.00	33	693	15167	9.71	5.32

From the Energy Bill of FY 2020-21 it is observed that Average Demand in this year is 199.38 KW i.e. 213.24 kVA with an Average Power Factor of 0.94.

Table 5: Energy Bill of CUTM, Paralakhemundi for FY' 2021-22

SUMMARY OF ENERGY BILL of CUTM PARALAKHEMUNDI FOR FINANCIAL YEAR 2021-22																		
Month	**Energy Consumed in kWh**	**Energy Consumed in kVAh**	**Av. Load Factor**	**Actual Power Factor**	**MD in kW**	**MD in kVA**	**Energy Charge in Rs.**	**Demand Charge in Rs.**	**Rebate**	**CSC**	**TOD Incentive**	**Overdrawl Penalty**	**Delay Payment Surcharge**	**Meter Rent in Rs.**	**Electricity Duty**	**Current Monthly Bill in Rs.**	**Tariff in Rs./kVAh**	**Tariff in Rs./kWh**
Apr-21	113370	116658	0.34	0.97	466	480	651832	170000	8164	250	6581	0	0	1000	51620	869158	7.45	7.67
May-21	43476	46584	0.32	0.93	190	204	189049	170000	3569	250	3389	0	0	1000	14853	371763	7.98	8.55
Jun-21	35616	36900	0.38	0.97	127	132	153176	170000	3217	250	2743	0	0	1000	12035	333718	9.04	9.37
Jul-21	45480	46860	0.37	0.97	163	168	237146	170000	4057	250	2940	0	0	1000	18758	424485	9.06	9.33
Aug-21	67674	70074	0.34	0.97	279	289	365531	170000	5329	250	3842	0	0	1000	28935	561874	8.02	8.30
Sep-21	154134	152670	0.46	1.01	462	458	891084	170000	10557	250	6587	0	0	1000	70760	1126507	7.38	7.31
Oct-21	146172	148638	0.46	0.98	441	448	867988	170000	10320	250	7279	0	0	1000	68857	1100815	7.41	7.53
Nov-21	138426	141846	0.51	0.98	377	386	825657	170000	9896	250	7283	0	0	1000	65470	1055741	7.44	7.63
Dec-21	83070	85579	0.43	0.97	267	276	460237	170000	6265	250	5021	0	0	1000	36417	663929	7.76	7.99
Total / Av.	**827418**	**845809**	**0.40**	**0.97**	**308**	**316**	**4641701**	**1530000**	**61375**	**2250**	**45665**	**0**	**0**	**9000**	**367705**	**6507989**	7.69	7.87
Monthly Average	91935	93979	0.40	0.97	308	316	515745	170000	6819	250	5074	0	0	1000	40856	723110	7.69	7.87
Daily Average	3065	3133	0.40	0.97	308	316	17191	5667	227	8	169	0	0	33	1362	24104	7.69	7.87

From the Energy Bill of FY 2021-22 it is observed that Average Demand in this year is 308KW i.e. 316 kVA with an Average Power Factor of 0.97.

Figure 1: Trend of Energy Consumption of CUTM, Paralakhemundi

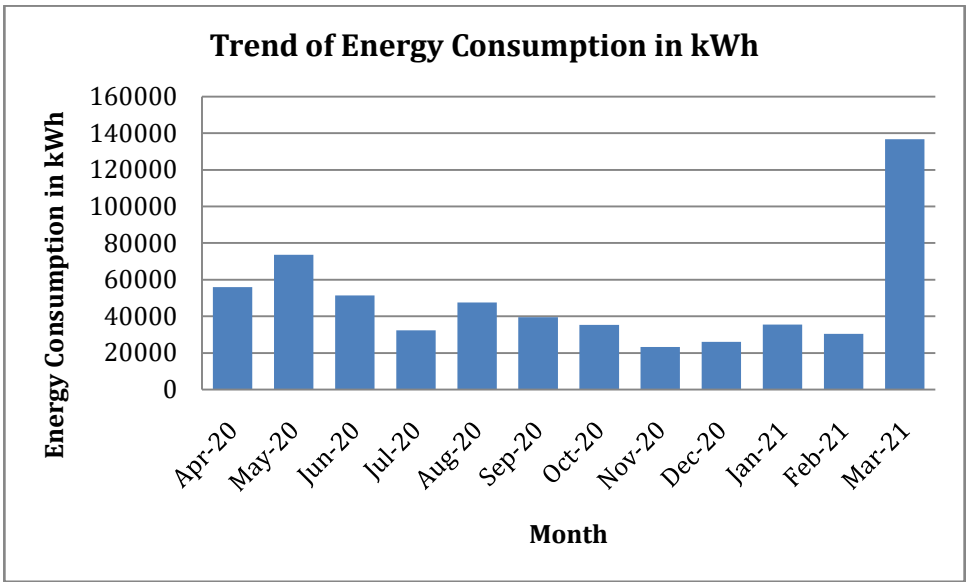


Figure 2: Trend of MD of CUTM, Paralakhemundi

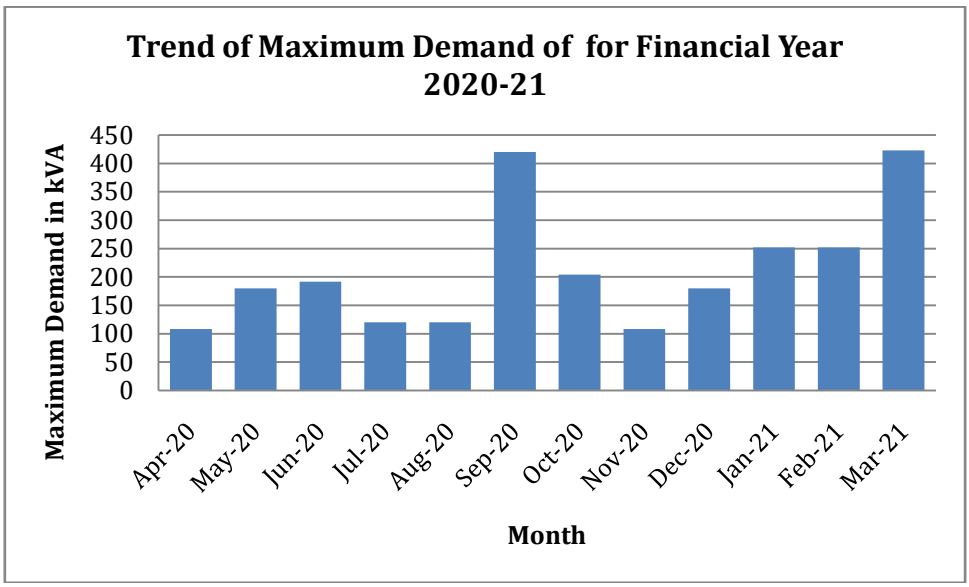


Figure 3: Trend of Energy Consumption of CUTM, Paralakhemundi

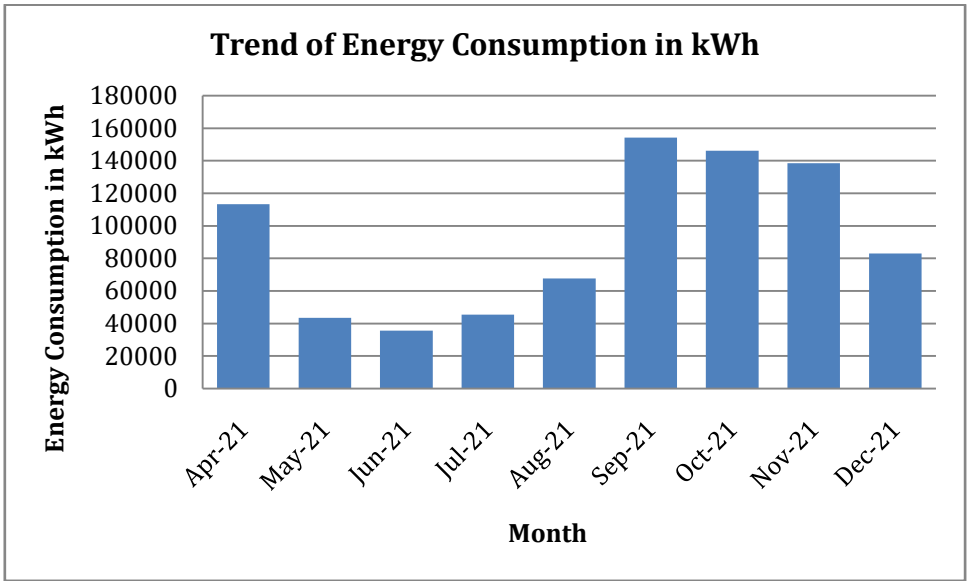
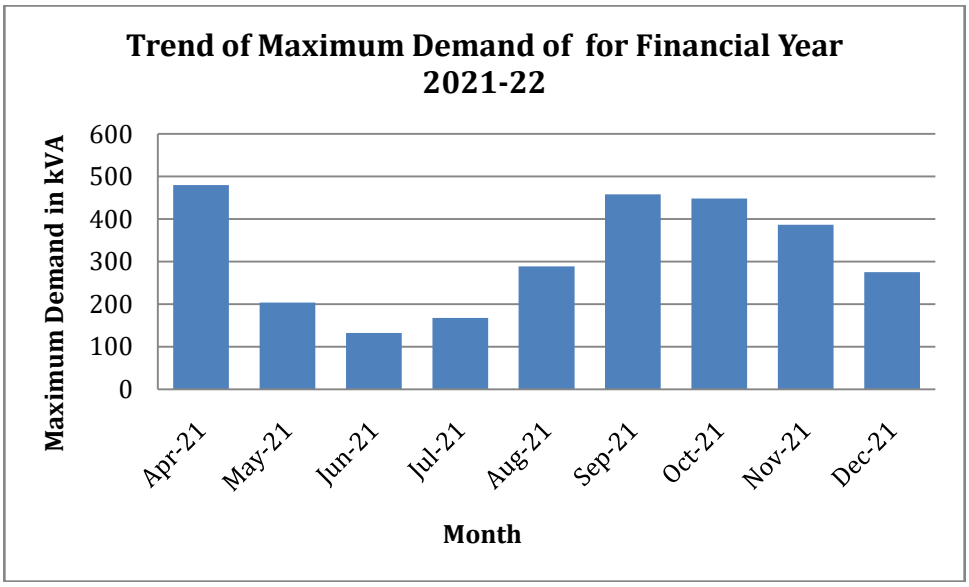


Figure 4: Trend of MD of CUTM, Paralakhemundi



Energy Conservation Option:

Background:
The contract demand of CUTM, Paralakhemundi is 850 kVA however in majority of the months the maximum demand is within 480 kVA due to which the CUTM has to pay higher demand charges to the local DISCOM. In view of the same it is recommended to reduce the contract demand to 600 kVA. There will be saving in demand charge of around of Rs. 50000 per month and annual financial saving will be Rs. 6 Lakh per annum. Investment required will be minor and payback period shall be immediate.

Table 6: Cost Benefit Analysis

Cost Benefit Analysis for Reduction of Contract Demand in CUTM Paralakhemundi		
Particulars	**Unit**	**Value**
Present Contract Demand	kVA	850
Present Maximum Demand	kVA	480
Present Monthly Demand Charge	Rs. Per Month	170000
Future Contract Demand	KVA	600
Future Demand Charge	Rs. Per Month	120000
Monthly Saving in Demand Charge	Rs. Per Month	50000
Annual Saving by Reducing the Contract Demand	Rs. Lakh	6.00
Investment Required	Rs.	Minor
Simple Payback Period	Year	Immediate

3.2 Base Line Energy Consumption and Specific Energy Consumption

During our audit it is seen that the load drawl pattern of CUTM, Paralakhemundi is typical of a unit functioning in day time but the Hostel and Admin building, are functioning beyond office hours. At night time minimum illumination inside the building and full outside lighting with street-lights are maintained. The office working hours in CUTM, Paralakhemundi is from 09 AM to 6PM normally for 350 days in a year. During the office period normal loads are room lighting, fans, ACs and office appliances. During the entire office working hours the load remains steady with small variations.

Connected load details & corresponding kW consumption

From the inventory survey, it is estimated that there is a connected load of about 1738 kW in CUTM, Paralakhemundi. It may be seen that the lighting load constitutes about 8 % of the total load, the Fan load constitutes about 24 % of the total load, the other load constitutes about 23 % of the total load and air conditioning loads share about 45 % of the total connected load. The following table indicates the estimated connected load details.

Table 7: Connected load details & corresponding kW

Summary of Electrical Load	
Load Centre	**Kilo Watt**
Lighting	143.727
Fan	409.271
AC	784.625
Other Load	401.068
Total	**1738.691**

Figure 5: Pie Chart of Connected Load Details & Corresponding kW Consumption

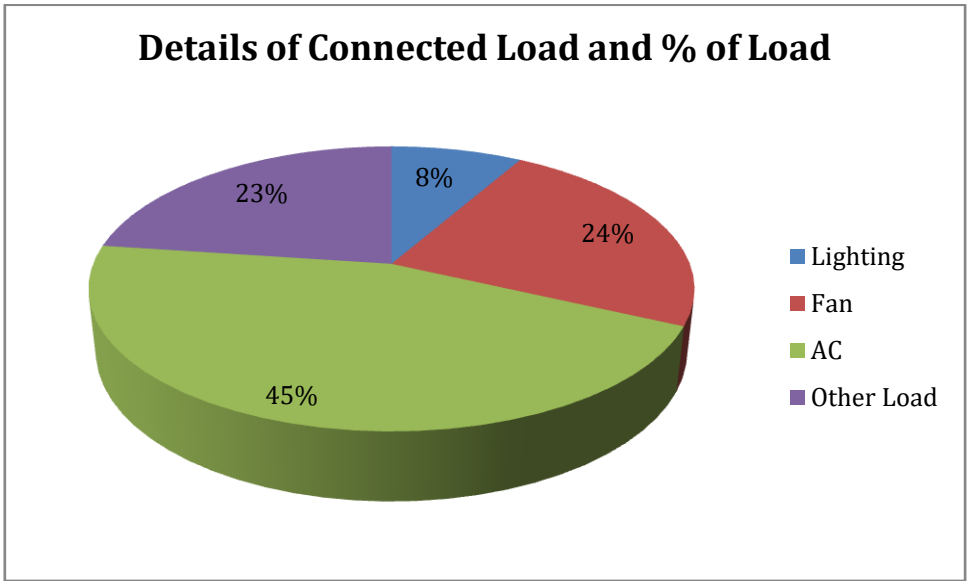


Table 8: Detail lighting inventory of all the units of CUTM, Paralakhemundi

Lighting Inventory				
Area Name	**Types of Load**	**Wattage of each load in Watt**	**Nos. installed**	**Total connected Wattage in Watt**
CRC 1	T5 Tube Light	20	94	1880
	Old Tube Light	40	93	3720

	Round LED	18	48	864
	LED	9	3	27
CRC 2	T5 Tube Light	20	48	960
	Old Tube Light	40	40	1600
	2ft 2 ft LED	36	26	936
	Round LED	18	12	216
	LED	9	21	189
Eicher Lab	T5 Tube Light	20	15	300
	2ft 2 ft LED	36	27	972
Mechanical Workshop Lab	T5 Tube Light	20	4	80
	2ft 2 ft LED	36	25	900
Central Mess 1	T5 Tube Light	20	9	180
	2ft 2 ft LED	36	20	720
Central Mess 2	Old Tube Light	40	4	160
	2ft 2 ft LED	36	12	432
ITI Building	Old Tube Light	40	25	1000
	2ft 2 ft LED	36	20	720
MBA Block	T5 Tube Light	20	186	3720
	2ft 2 ft LED	36	30	1080
Store Office	T5 Tube Light	20	15	300
	LED	9	1	9
Hostel for Tribal students SAIL	T5 Tube Light	20	106	2120
	LED	9	208	1872
	Outdoor LED	50	3	150
Library	T5 Tube Light	20	42	840
	Old Tube Light	40	1	40
	2ft 2 ft LED	36	53	1908
	Round LED	18	3	54
Student Activity Centre	T5 Tube Light	20	57	1140
	LED	50	6	300
Boys Hostel 1	T5 Tube Light	20	100	2000
	Round LED	18	9	162
Boys Hostel 2	T5 Tube Light	20	633	12660
	LED	9	632	5688
	LED	50	2	100
Boys Hostel 4	T5 Tube Light	20	633	12660
	LED Bulb	9	632	5688
	LED	50	2	100
Boys Hostel 5	T5 Tube Light	20	144	2880
	LED	9	36	324
CPS School Boys Hostel	T5 Tube Light	20	102	2040
	Old Tube Light	40	144	5760

Boys Hostel (Baitarani)	T5 Tube Light	20	34	680
	Round LED	18	4	72
	LED	9	32	288
Boys Hostel (Swarna Rekha)	T5 Tube Light	20	78	1560
	LED	50	1	50
Brahmani Girls Hostel	T5 Tube Light	20	58	1160
	LED	9	48	432
MT Girls Hostel	T5 Tube Light	20	206	4120
Indravati Girls Hostel	T5 Tube Light	20	108	2160
	LED	50	3	150
	LED Bulb	9	48	432
Mechanical Dept.	T5 Tube Light	20	28	560
	Old Tube Light	40	5	200
	Round LED	18	4	72
	Bulb	100	2	200
Dynamic and Vibration & Thermal Engg Lab	T5 Tube Light	20	2	40
	Old Tube Light	40	21	840
Bio fertiliser Lab	T5 Tube Light	20	2	40
	Old Tube Light	40	4	160
Studio Apartment	T5 Tube Light	20	40	800
	LED	9	13	117
MDC Hostel	T5 Tube Light	20	105	2100
	LED	9	28	252
Mini Tool Room & Training Centre	T5 Tube Light	20	16	320
	2ft 2 ft LED	36	8	288
	LED Bulb	9	3	27
Old Guest House	T5 Tube Light	20	7	140
	LED Bulb	9	10	90
Staff Qtrs	T5 Tube Light	20	180	3600
	LED Bulb	9	300	2700
	Round LED	18	45	810
CUTM School	T5 Tube Light	28	281	7868
	Flood Light	150	2	300
Auditorium	2ft 2 ft LED	36	50	1800
Mini Dairy Unit	T5 Tube Light	20	3	60
	Old Tube Light	40	3	120
Power House	T5 Tube Light	20	15	300
	Old Tube Light	40	2	80
	LED	50	5	250
	2ft 2 ft LED	36	1	36
Street Lights	Total street lights	45	220	9900
	Solar 18 W 12 V	18	153	2754

	Cricket Ground	350	12	4200
	Indoor Ground	250	4	1000
	Tennis Court	350	6	2100
	Basket ball	250	4	1000
	Net Practice Ground	250	4	1000
	Volleyball	250	4	1000
	Badminton Court	100	14	1400
	Flood Lights	150	6	900
	Sodium Vapour Lights	400	4	1600
	LED Pathway Lights (6 W per mtr)	6	300	1800
GYM	2ft 2 ft LED	36	3	108
	Old Tube Light	40	6	240
Total			**6871**	**143727**

Table 9: Detail Inventory of ACs

AC Inventory				
Area Name	**Types of Load**	**Wattage of each load in kW**	**Nos. installed**	**Total connected Wattage in kW**
CRC 1	Window AC	1.87	15	28.05
CRC 2	Window AC	1.87	29	54.23
Eicher Lab	Window AC	1.87	1	1.87
ITI Building	Window AC	1.5	1	1.5
	Split AC 1	2	2	4
	Split AC 2	1.5	5	7.5
MBA Block	Window AC	1.5	18	27
	Window AC	2.1	17	35.7
Library	Window AC	1.5	7	10.5
	Window AC	2.08	1	2.08
Student Activity Centre	Window AC	2.08	1	2.08
	Split AC 1.5 T	1.5	7	10.5
CPS School Boys Hostel	Split AC	1.5	4	6
Mechanical Dept.	Window AC	1.87	4	7.48
	Split AC	1.5	2	3
Bio fertiliser Lab	Split AC	1.5	1	1.5
Studio Apartment	Split AC	1.5	4	6
MDC Hostel	Window AC	1.87	45	84.15
Mini Tool Room & Training Centre	Window AC	1.87	4	7.48
	Split AC	1.5	2	3

Old Guest House	Window AC	1.87	2	3.74
	Split AC	1.5	2	3
Staff Qtrs	Split AC	1.5	60	90
CUTM School	AC	1.5	4	6
Auditorium	Centralised AC 3 units 35 Ton	123.095	3	369.285
Power House	Window AC	1.87	2	3.74
	Split AC	1.5	1	1.5
GYM	Window AC	1.87	2	3.74
Total			**246**	**784.625**

Table 10: Detail Inventory of All Types of Fan

Fan Inventory				
Area Name	**Types of Load**	**Wattage of each load in kW**	**Nos. installed**	**Total connected Wattage in kW**
CRC 1	Ceiling Fan	0.1	200	20
CRC 2	Ceiling Fan	0.1	126	12.6
Eicher Lab	Ceiling Fan	0.1	8	0.8
	Wall Fan	0.035	7	0.245
Mechanical Workshop Lab	Ceiling Fan	0.1	41	4.1
	Wall Fan	0.035	6	0.21
Central Mess 1	Ceiling Fan	0.1	44	4.4
	Exhaust Fan	0.075	3	0.225
Central Mess 2	Ceiling Fan	0.1	28	2.8
	Wall Fan	0.05	3	0.15
ITI Building	Ceiling Fan 1	0.1	7	0.7
	Ceiling Fan 2	0.07	43	3.01
	Ceiling Fan 3	0.05	1	0.05
	Wall Fan	0.05	22	1.1
MBA Block	Ceiling Fan	0.1	201	20.1
	Wall Fan	0.05	5	0.25
	Table Fan	0.075	9	0.675
Store Office	Ceiling Fan	0.1	4	0.4
	Wall Fan	0.05	1	0.05
	Exhaust Fan	0.075	1	0.075
Hostel for Tribal students SAIL	Ceiling Fan	0.1	110	11
Library	Ceiling Fan	0.1	62	6.2

	Wall Fan	0.035	1	0.035
	Stand Fan	0.15	1	0.15
Student Activity Centre	Ceiling Fan	0.1	35	3.5
	Wall Fan	0.035	3	0.105
	Exhaust Fan	0.075	6	0.45
Boys Hostel 1	Ceiling Fan	0.1	243	24.3
Boys Hostel 2	Ceiling Fan	0.1	632	63.2
	Wall Fan	0.035	1	0.035
Boys Hostel 4	Ceiling Fan	0.1	632	63.2
	Wall Fan	0.035	1	0.035
Boys Hostel 5	Ceiling Fan	0.1	207	20.7
CPS School Boys Hostel	Ceiling Fan	0.1	207	20.7
Boys Hostel (Baitarani)	Ceiling Fan	0.1	33	3.3
	Exhaust Fan	0.075	32	2.4
Boys Hostel (Swarna Rekha)	Ceiling Fan	0.1	27	2.7
	Exhaust Fan	0.075	5	0.375
	Wall Fan	0.035	27	0.945
Brahmani Girls Hostel	Ceiling Fan	0.1	51	5.1
	Exhaust Fan	0.075	48	3.6
MT Girls Hostel	Ceiling Fan	0.1	203	20.3
Indravati Girls Hostel	Ceiling Fan	0.1	96	9.6
	Exhaust Fan	0.075	48	3.6
	Wall Fan	0.035	1	0.035
Mechanical Dept.	Ceiling Fan	0.1	17	1.7
	Wall Fan	0.035	2	0.07
Dynamic and Vibration & Thermal Engg Lab	Ceiling Fan	0.1	23	2.3
Biofertiliser Lab	Ceiling Fan	0.1	2	0.2
	Exhaust Fan	0.075	1	0.075
Studio Apartment	Ceiling Fan	0.1	40	4
MDC Hostel	Ceiling Fan	0.1	104	10.4
	Exhaust Fan	0.075	16	1.2
Mini Tool Room & Training Centre	Ceiling Fan	0.1	10	1
Old Guest House	Ceiling Fan	0.1	8	0.8
Staff Qtrs	Ceiling Fan	0.1	180	18
CUTM School	Ceiling Fan	0.1	290	29
	Exhaust	0.075	1	0.075

	Fan			
Mini Dairy Unit	Wall Fan	0.035	4	0.14
	Big Wall Fan	0.746	1	0.746
	Exhaust Fan	0.075	3	0.225
Power House	Ceiling Fan	0.1	6	0.6
	Wall Fan	0.035	1	0.035
GYM	Ceiling Fan	0.1	12	1.2
Total			**4193**	**409.271**

Table 11: Detail Inventory of other appliances

Other Inventory of CUTM Paralakhemundi				
Building Name	**Equipment**	**Watt**	**Quantity**	**Total connected Wattage in kW**
CRC-1	Computer	125	16	2
	Projector	750	16	12
	Flow table Test Apparent Heater	500	1	0.5
	Printer	50	5	0.25
	Refrigerator	780	1	0.78
	CCTV	15	8	0.12
CRC-2	Computer	125	73	9.125
	Projector	750	7	5.25
	Speaker	40	7	0.28
Eicher Lab	Computer	125	1	0.125
	CCTV	15	2	0.03
	LED TV	100	1	0.1
Mechanical Workshop Lab	Geyser	2000	2	4
	CCTV	15	8	0.12
Central Mess1	Geyser	1500	1	1.5
	Water Cooler	625	1	0.625
	Aquagard	35	1	0.035
	CCTV	15	4	0.06
	Grinder	500	3	1.5
Central Mess 2	Refrigerator	780	1	0.78
	Water Cooler	625	1	0.625
	CCTV	15	3	0.045
	LED TV	45	1	0.045
	Speaker	40	3	0.12
ITI Building	Computer	125	64	8
	Geyser	2000	1	2

	Aquagard	48	1	0.048
	CCTV	15	7	0.105
	LED TV	55	9	0.495
	Generator(7000W/5kVA)	7000	1	7
	Motor	5500	3	16.5
	Motor	373	1	0.373
	Motor	1500	9	13.5
	Motor	746	2	1.492
	Motor	186	2	0.372
	Motor	2200	1	2.2
	Motor	3700	1	3.7
MBA Block	Computer	125	212	26.5
	Projector	150	11	1.65
	Printer	150	15	2.25
	Speaker	40	19	0.76
	Function Generator	12	20	0.24
	Ammeter	12	4	0.048
	CRO	20	3	0.06
	Smart Board	300	1	0.3
Store Office	Computer	125	2	0.25
	Printer	150	1	0.15
	CCTV	15	3	0.045
	Cutter Machine	250	1	0.25
	Mini Cutter	50	1	0.05
	Drying machine	40	1	0.04
Hostel for Tribal Students(SAIL)	Water Cooler	60	1	0.06
	CCTV	15	3	0.045
	LED TV	50	2	0.1
	Fire Extinguisher		3	
Library	Printer	150	1	0.15
	Water Cooler	625	1	0.625
	CCTV	15	6	0.09
	Router	6	2	0.012
	Battery 12V		16	0
Student Activity Centre	Computer	125	12	1.5
	Printer	50	4	0.2
	Xerox	930	1	0.93
	CCTV	15	4	0.06
	Fridge	100	1	0.1
Boys Hostel 1 (Mahanadi)	Router	6	9	0.054
Boys hostel 2	CCTV	15	7	0.105

Boys hostel 4	CCTV	15	7	0.105
Boys Hostel 5	CCTV	15	5	0.075
CPS Boys Hostel	Computer	125	24	3
	Printer	50	1	0.05
Boys Hostel (Baitarani)	Aqua Guard	30	1	0.03
	Water Cooler	60	1	0.06
Boys Hostel (Swarna Rekha)	Wi-Fi Router	6	1	0.006
M.T Girls Hostel	Water Cooler	625	1	0.625
Indravati Girls Hostel	Water Cooler	60	1	0.06
	Wi-Fi Router	6	6	0.036
Brahmani Girls Hostel	Water Cooler	60	1	0.06
	Wi-Fi Router	6	1	0.006
Mechanical Department Building	Computer	125	3	0.375
	Spring Test	746	1	0.746
	Brine Hardness test	373	1	0.373
	Torsion Testing M/c	746	1	0.746
	Hardness Tester (1 HP)	746	1	0.746
	Universal Testing M/c (3 HP)	2238	1	2.238
	Double disc polishing m/c	373	1	0.373
Dynamic and Vibration & Thermal Engg , Heat Transfer Lab	Computer	125	1	0.125
Bio fertiliser Lab	Refrigerator	780	2	1.56
Studio Apartment	Refrigerator	780	20	15.6
	Washing Machine	340	20	6.8
	Grinder	500	20	10
	Aqua Guard	30	20	0.6
MDC Hostel	Refrigerator	780	3	2.34
	Wi-Fi Router	6	12	0.072
	Geyser	2500	14	35
	TV	65	14	0.91
Mini Tool room & Training Centre	Computer	125	6	0.75
	Printer	50	2	0.1
Old Guest House	Fridge (Single)	100	1	0.1
	Induction Cook	1500	2	3
	Aqua Guard	30	1	0.03
	Router	6	1	0.006
Staff Qtrs (A,B,C,D,E type)	Fridge	100	60	6
	TV	65	60	3.9
	Aqua Guard	30	60	1.8
CUTM School	Computer	125	22	2.75

	Projector	750	171	128.25
	Router	6	12	0.072
	Xerox	980	1	0.98
	Printer	50	1	0.05
	Water Cooler	625	2	1.25
	Motor (Fire) 5 HP	3730	1	3.73
	Motor (Bore well) 3 HP	2238	1	2.238
	Motor 1 HP	746	2	1.492
Auditorium	Speakers (side)	40	12	0.48
	Speakers (Ceiling)	40	30	1.2
	Speaker 1	300	3	0.9
	Speaker 2	650	1	0.65
	Amplifier 1	250	3	0.75
	Amplifier 1	700	2	1.4
	CCTV Monitor	50	1	0.05
	Computer	125	1	0.125
	Projector	780	3	2.34
Mini Dairy Unit	Induction Cook	1500	1	1.5
	Air Compressor 1 HP	746	1	0.746
	Instant Refrigerator 5 HP	3730	1	3.73
	Homogeniser 5 HP Motor	3730	1	3.73
	Milk Feed Pump 0.5 HP	373	1	0.373
	Hot Water Pump	746	1	0.746
	Feed Motor	373	1	0.373
	Milk Packing m/c	2000	1	2
	Kova m/c	746	1	0.746
	Heater (Curd Making)	5000	1	5
	Refrigerator	165	2	0.33
	Insect Killer	20	1	0.02
	CCTV	15	2	0.03
	Monitor	50	1	0.05
Power House Station	Geyser	2000	1	2
	Computer	125	1	0.125
GYM	Aqua Guard	35	1	0.035
Total				**401.068**

3.3 Electrical Distribution System and Water Distribution System

The Power Supply system of CUTM, Paralakhemundi was studied and based on the observations; the single Line Diagram of Existing Electrical distribution system of CUTM is drawn and furnished below.

Figure 6: Electrical Distribution System for 33/11 Transformer

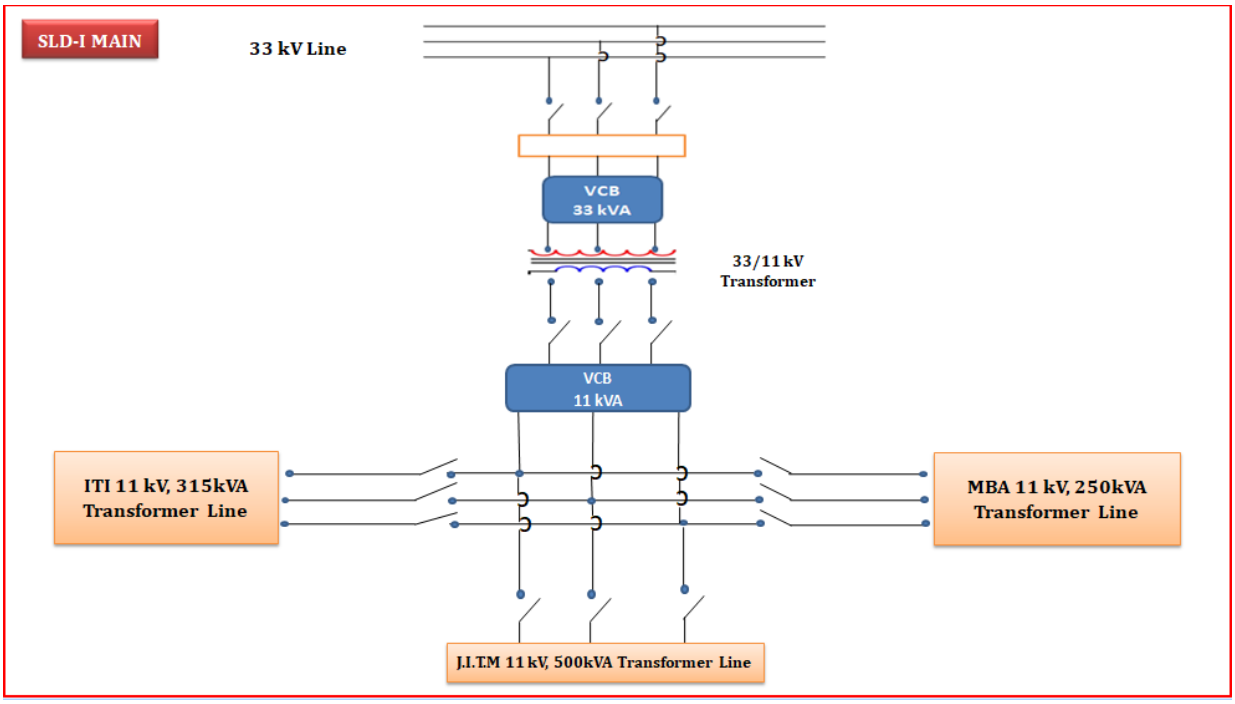


Figure 7: Electrical Distribution System for ITI & MBA

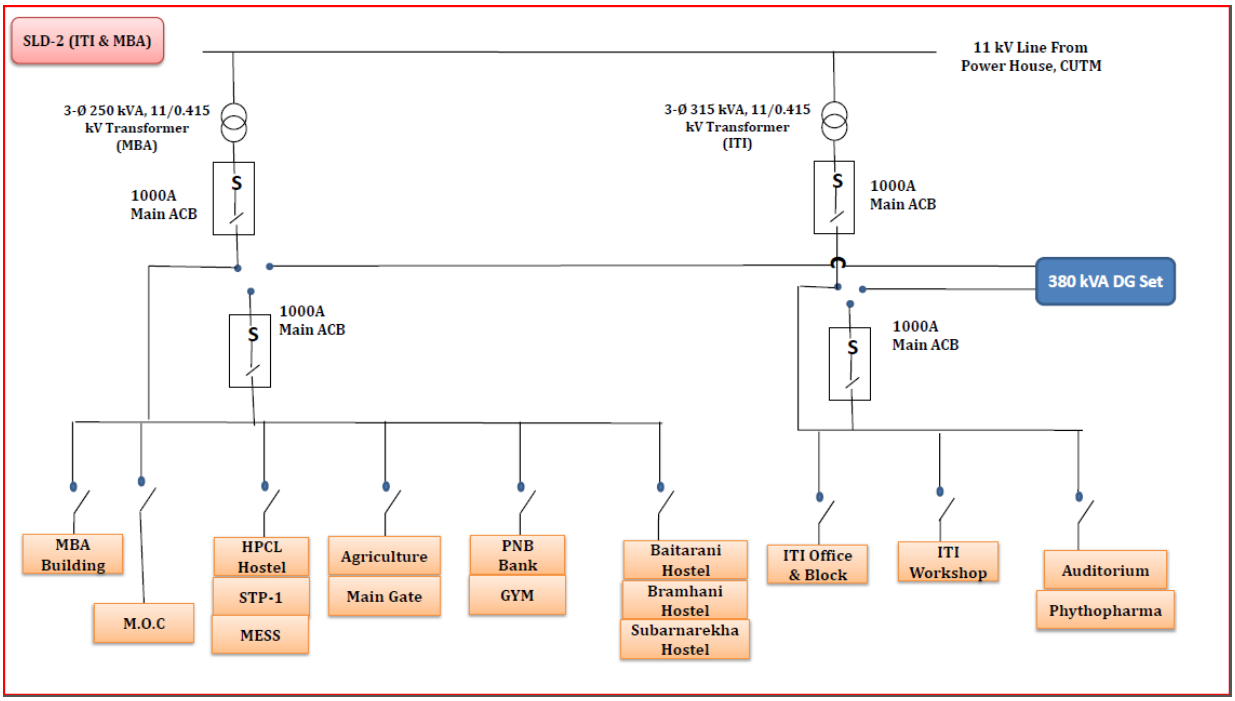


Figure 8: Electrical Distribution System for JITM

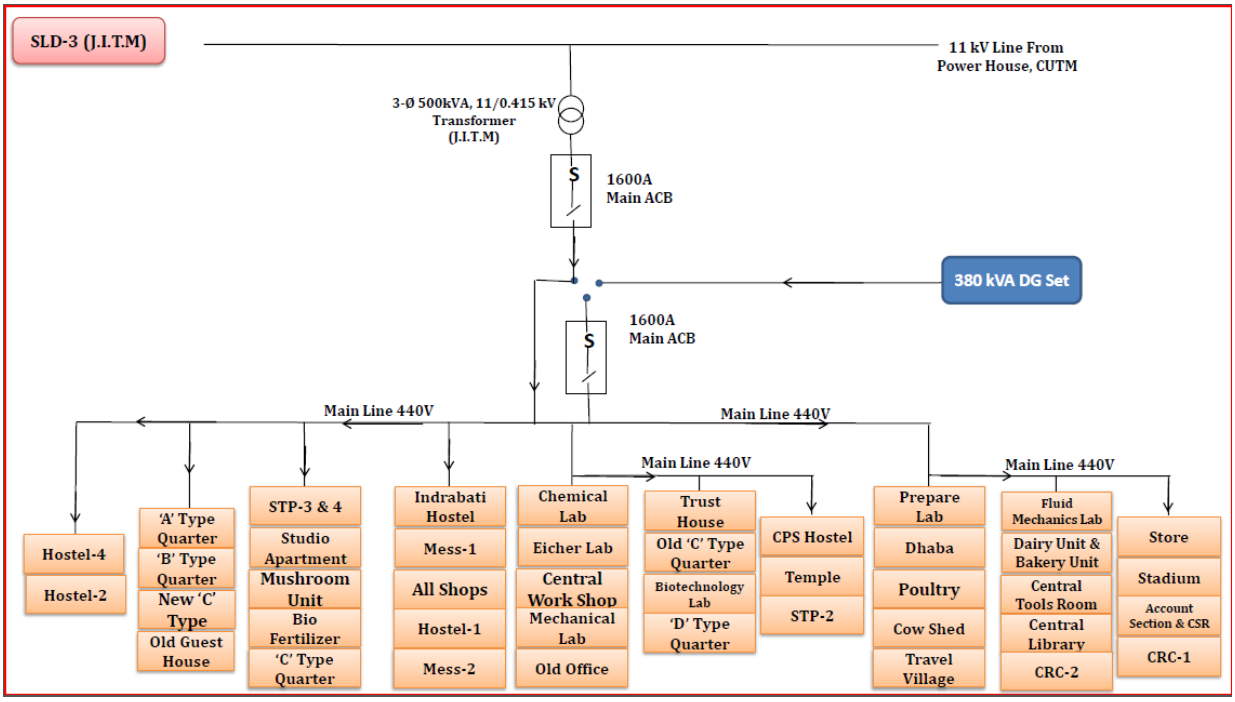


Figure 9: Water Distribution System Phase-1

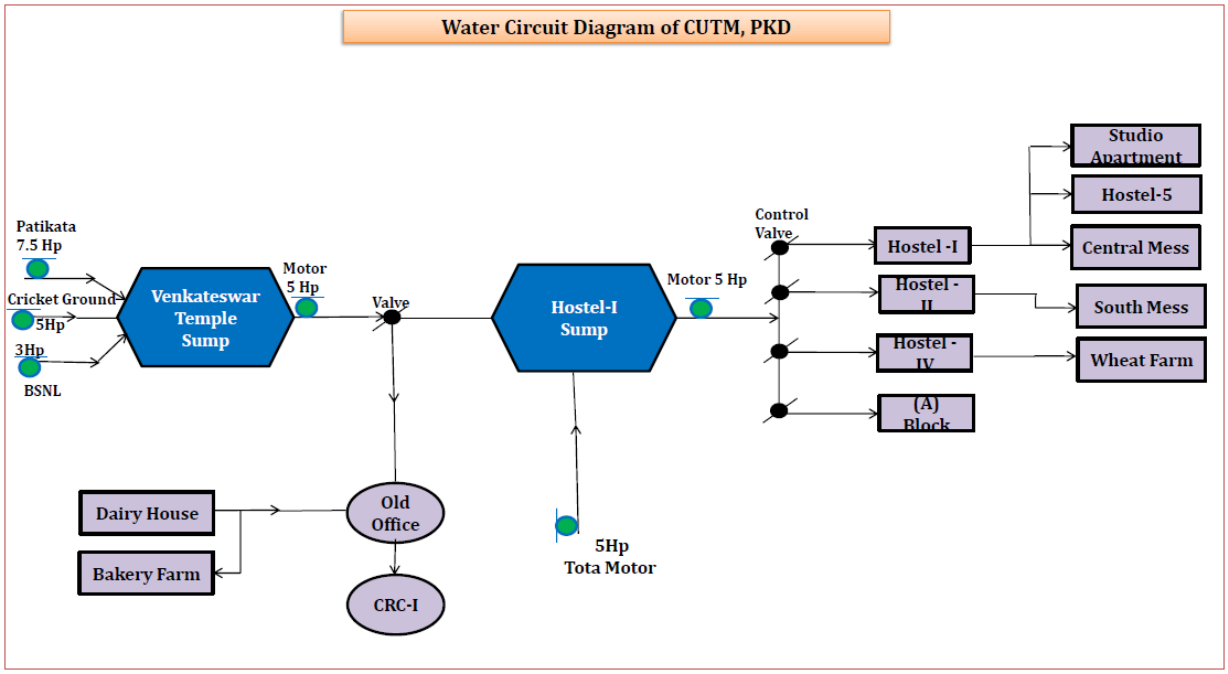


Figure 10: Water Distribution System Phase-2

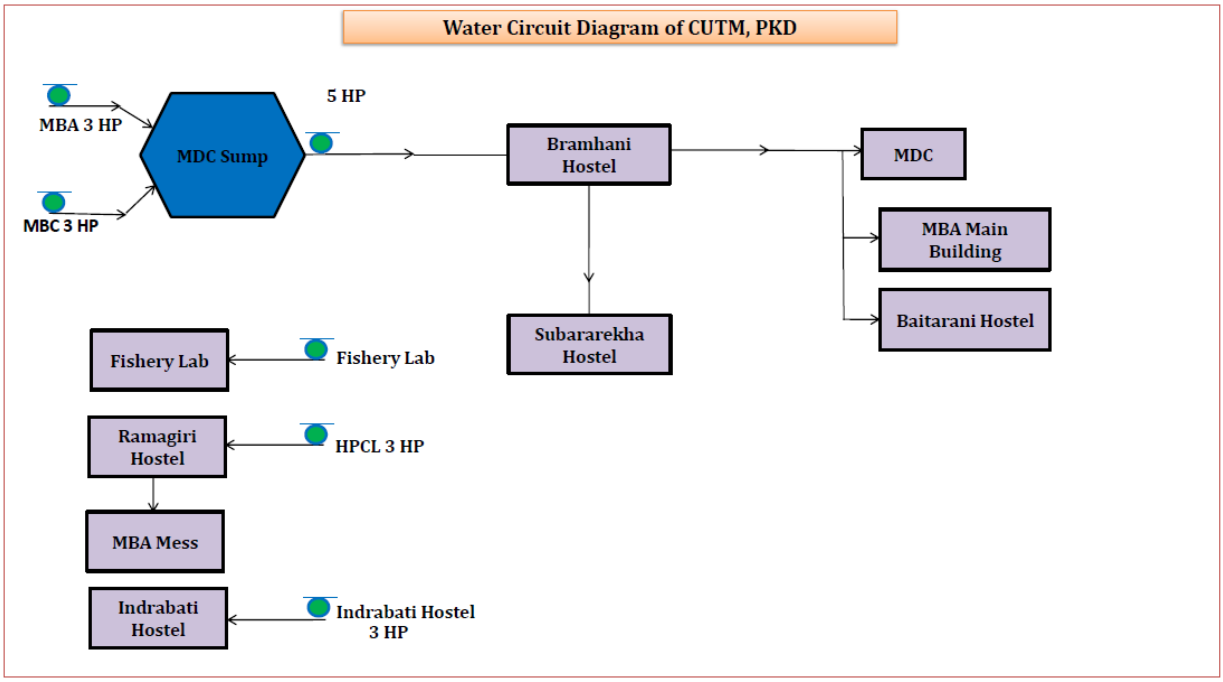


Figure 11: Water Distribution System Phase-3

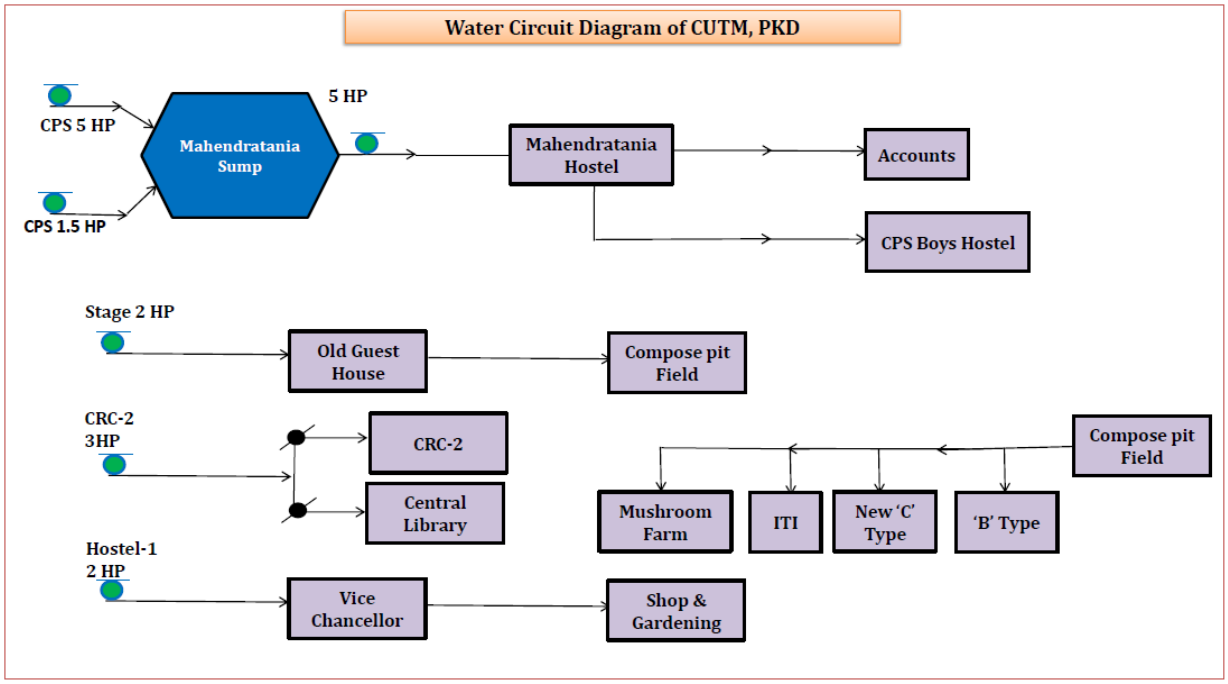
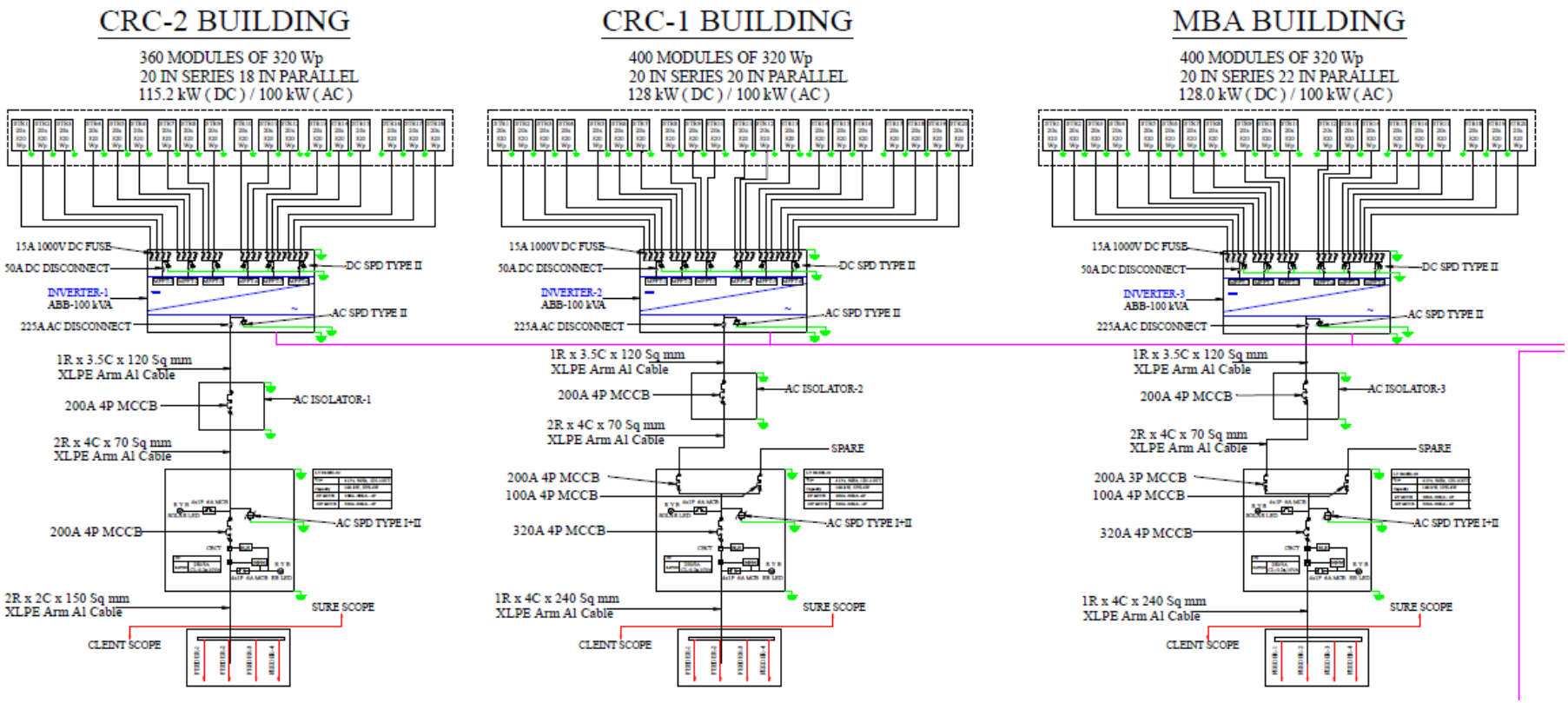
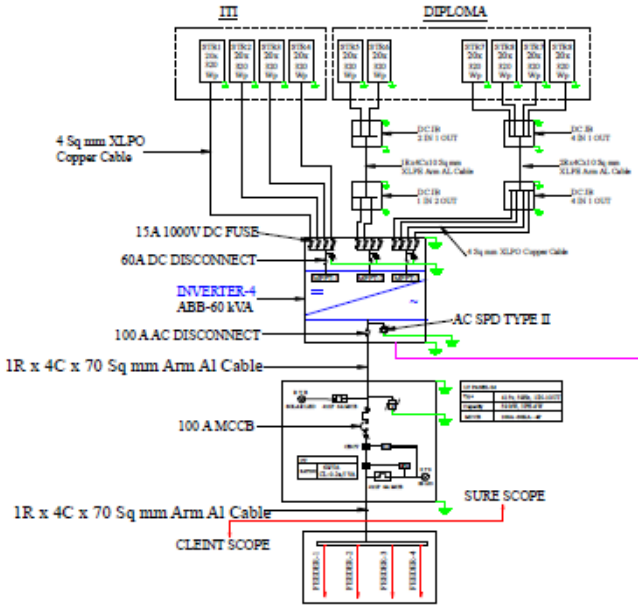


Figure 12: SLD of Solar Distribution System



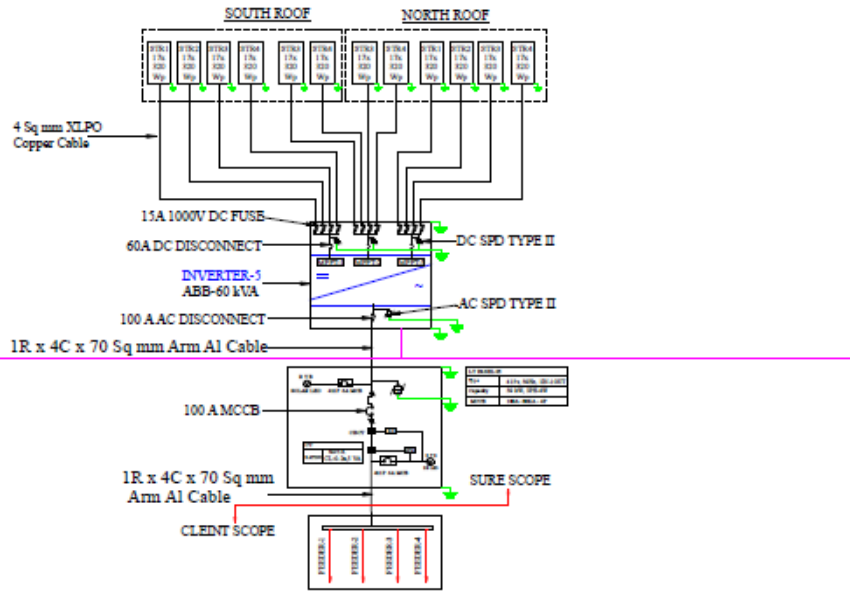
ITI AND DIPLOMA BUILDING

200 MODULES OF 320 Wp
20 IN SERIES 10 IN PARALLEL
64.0 kW (DC) / 60 kW (AC)



AUDITORIUM

204 MODULES OF 320 Wp
17 IN SERIES 12 IN PARALLEL
65.28 kW (DC) / 60 kW (AC)



3.4 Transformer Details

The technical specification of transformer and its % loading is furnished below:

Table 12: Technical Specification of Transformer

Technical data sheet of CUTM, Paralakhemundi Transformers				
Particulars	**TRF-1**	**TRF-2**	**TRF-3**	**TRF-4**
Make	Alfa Transformers Ltd	Alfa Transformers Ltd	Alfa Transformers Ltd	Alfa Transformers Ltd
Transformer rated in kVA	1000.00	500.00	315	250.00
Rated voltage ratio in kV	33/11	11/0.433	11/0.433	11/0.434
Rated current ratio in Amp	17.49/52.118	26.24/66.68	16.54/420.21	13.12/333.34
No. of phase	3.00	3.00	3.00	3.00
Vector diagram	Dyn-11	Dyn-11	Dyn-11	Dyn-11
Type of cooling	ONAN	ONAN	ONAN	ONAN

The power measurement of each transformer is carried out by 3 phase power analyzer. The results are attached in Annexure. Based on Average Power measurement data the transformer loadings and efficiency are calculated and furnished below.

Table 13: Transformer Performance Assessment

Transformer Performance Assessment				
Details	**Main TRF**	**TRF-1**	**TRF-2**	**TRF-3**
Transformer Rating in KVA	1000.00	500.00	315	250.00
Measured voltage at LT side in kV	0.33	0.41	0.39	0.41
Measured current in LT Side Amp	3.50	50.59	40.09	32.57
No Load Loss (kW)	1.40	0.95	0.95	0.64
Full Load Loss of Transformer (kW)	13.30	6.45	6.45	4.45
Measured load (kVA)	2.00	35.56	27.13	23.11
% Loading on the Transformer (Measured kVA/ Rated kVA)	0.20%	7.11%	8.61%	9.24%

Actual Losses of Transformer (kW)	1.40	0.95	0.95	0.64
Operating Power Factor	0.89	0.89	0.96	0.42
Total Actual Power Delivered by Transformer in kW	1.78	31.65	26.00	9.69
Transformer Efficiency, %	55.98%	97.09%	96.47%	93.81%
Transformer performance	Not satisfactory	Satisfactory	Satisfactory	Satisfactory

Power measurement was carried out at the various outgoing cable emanating from the distribution board of each transformer and the results are tabulated below.

3.5 Study of Voltage, Current, Power Factor Profile

Trend of Output voltage profile, Current profile, Output Power profile, Power Factor profile, Voltage Unbalance of Load Distribution is furnished below.

Table 14: Voltage Variation and % Unbalance of Load Distribution

POWER									
SL. No.	**Area**	**Incoming/ Outgoing**	**Phase**	**Voltage in (V)**	**Current in (A)**	**PF**	**kW**	**Unbalance Voltage (V) in %**	**Unbalance Current (I) in %**
1	M B A- Building 1 st Floor	Outgoing	R	232.5	12.1	0.64	**7.59**	**0.00%**	**47.56%**
			Y	232.5	8.1	0.83			
			B	232.5	4.4	0.83			
2	2nd Floor	Outgoing	R	232.5	2.3	0.83	**1.96**	**0.00%**	**38.98%**
			Y	232.5	2.4	0.82			
			B	232.5	1.2	0.83			
3	3rd Floor	Outgoing	R	232.5	9.3	0.83	**10.29**	**0.00%**	**12.01%**
			Y	232.5	10	0.83			
			B	232.5	11.5	0.83			
4	CRC-1,Building (A)	Outgoing	R	225.4	5.1	0.97	**5.42**	**0.00%**	**12.50%**
			Y	225.4	5.1	0.96			
			B	225.4	4.2	0.96			
5	CRC-1(B)	Outgoing	R	233.7	4	0.82	**8.05**	**0.04%**	**111.45%**
			Y	233.5	2.7	0.82			
			B	233.6	16	0.99			
6	CRC-2 Building	Outgoing	R	233.7	8.3	0.91	**5.16**	**0.00%**	**76.60%**
			Y	233.7	2.4	0.81			
			B	233.7	3.4	0.99			
7	Central Library	Outgoing	R	218	7.8	0.88	**6.09**	**3.54%**	**38.46%**
			Y	230	5.5	0.92			

			B	230	3.6	0.96			
8	Boys Hostel-1	Outgoing	R	214.7	13.6	0.99	**16.26**	**2.85%**	**23.61%**
			Y	224.5	17.8	0.99			
			B	223.8	11.8	0.97			
9	Boys Hostel-2 (Rusikulya)	Outgoing	R	221.2	6.4	0.99	**8.98**	**0.06%**	**48.12%**
			Y	221.4	11.8	0.99			
			B	221.2	5.7	0.96			
10	Boys Hostel-4 (Nagabali)	Outgoing	R	222.3	10.1	0.99	**10.90**	**0.08%**	**14.58%**
			Y	222.1	10.5	0.98			
			B	222	8.2	0.98			
11	Boys Hostel-5	Outgoing	R	213.9	10.8	0.99	**9.97**	**4.35%**	**29.93%**
			Y	222.6	6.4	0.97			
			B	204.3	10.2	0.99			
12	CPS Boys Hostel	Outgoing	R	224.2	8.3	0.99	**10.52**	**2.46%**	**18.93%**
			Y	219.4	8.6	0.99			
			B	213.7	11.1	0.99			
13	HPCL Boys Hostel	Outgoing	R	234.5	2.1	0.99	**2.62**	**1.39%**	**75.38%**
			Y	232.7	3.8	0.99			
			B	238.5	0.6	0.99			
14	Boys Hostel (Ramagiri)	Outgoing	R	238.1	9.5	0.92	**9.03**	**1.24%**	**24.12%**
			Y	233.9	6.5	0.78			
			B	238.5	9.7	0.87			
15	Girl Hostel (Indrabati)	Outgoing	R	208.5	12.9	99	**806.06**	**3.70%**	**16.22%**
			Y	205.1	9.4	99			
			B	218.5	11	0.99			

16	Girl Hostel (Mahendrastanaya)	Outgoing	R	222.5	20	1	**65.92**	**2.28%**	**139.11%**
			Y	223.4	139	0.99			
			B	215.4	15.4	0.98			
17	Girl Hostel (Brahihani)	Outgoing	R	239.2	2.5	0.97	**3.43**	**1.53%**	**20.69%**
			Y	232.1	2.7	0.95			
			B	235.8	3.5	0.98			

Table 15: Voltage Variation and %Unbalance of 500 kVA Transformer- JITM

Voltage Variation and %Unbalance of 500 kVA Transformer- JITM						
Date	Time	Frequency	Phase-1 RMS	Phase-2 RMS	Phase-3 RMS	Vunb
		Hz	V	V	V	%
1/5/2022	11:05:00 AM	49.92	402	403.1	409.4	1.1
1/5/2022	11:06:00 AM	49.93	401.9	402.4	408.4	0.9
1/5/2022	11:07:00 AM	49.91	401.7	402.7	408	0.9
1/5/2022	11:08:00 AM	49.91	401.3	402.8	407.5	0.8
1/5/2022	11:09:00 AM	49.92	401.1	402.9	407.6	0.9
1/5/2022	11:10:00 AM	49.95	402.1	404.2	408.3	0.8
1/5/2022	11:11:00 AM	49.97	403.6	405.1	409.8	0.8
1/5/2022	11:12:00 AM	49.95	401.8	403.7	408.7	0.9
1/5/2022	11:13:00 AM	49.94	402.1	404.4	410	1.1
1/5/2022	11:14:00 AM	49.93	403.1	405.3	410.9	1.1
1/5/2022	11:15:00 AM	49.92	403.1	405.7	410.9	1
1/5/2022	11:16:00 AM	49.91	404.3	406.6	412	1
1/5/2022	11:17:00 AM	49.9	406.3	408.3	413.9	1
1/5/2022	11:18:00 AM	49.92	406.5	408.1	413.6	1
Average Voltage & %Unbalance			**405.85**			**1.0**

Figure 13: Trend of Voltage Variation and %Unbalance of 500 kVA Transformer- JITM

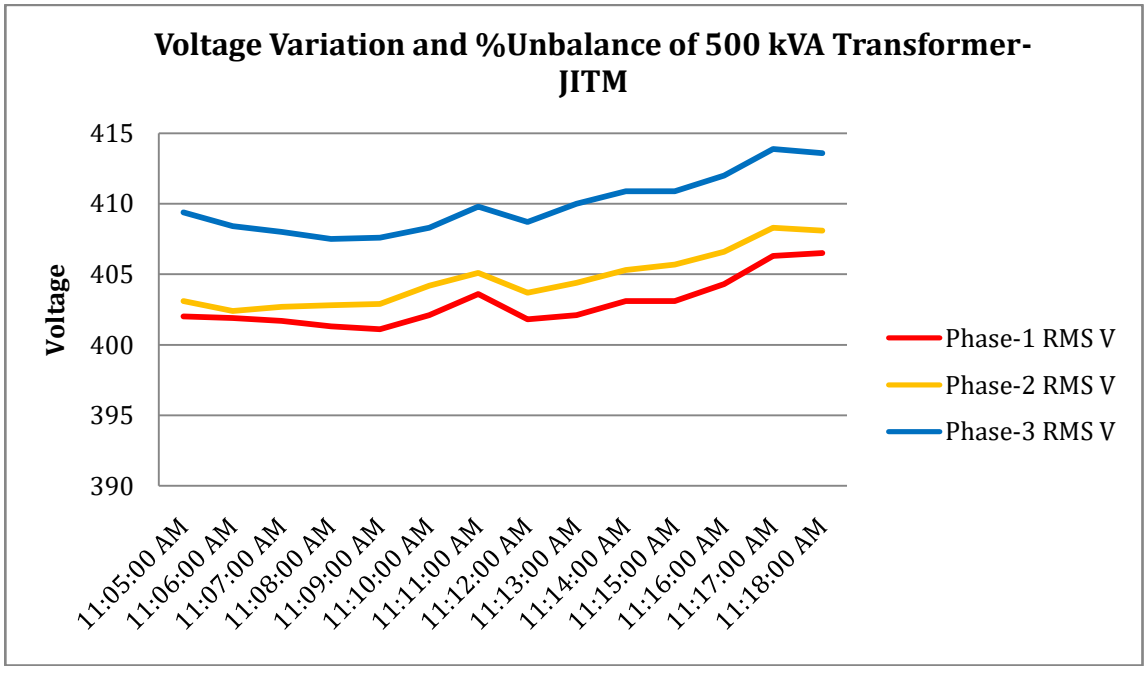


Table 16: Current Variation and %Unbalance of 500 kVA Transformer- JITM

Current Variation and %Unbalance of 500 kVA Transformer -JITM						
Date	Time	Frequency	A1 RMS	A2 RMS	A3 RMS	Aunb
		Hz	A	A	A	%
1/5/2022	11:05:00 AM	49.92	60.7	52.3	57.1	6.6
1/5/2022	11:06:00 AM	49.93	61.6	40.4	49.5	15.3
1/5/2022	11:07:00 AM	49.91	59.5	44.5	46.6	12.3
1/5/2022	11:08:00 AM	49.91	56.7	44.5	45.6	11.6
1/5/2022	11:09:00 AM	49.92	55	46.5	49.6	7.4
1/5/2022	11:10:00 AM	49.95	55.1	46.6	48.7	7.9
1/5/2022	11:11:00 AM	49.97	56.1	55.6	46	9.8
1/5/2022	11:12:00 AM	49.95	54	50.8	41.4	13
1/5/2022	11:13:00 AM	49.94	50.8	47.1	45.4	6.7
1/5/2022	11:14:00 AM	49.93	52	57.2	53.4	4.6
1/5/2022	11:15:00 AM	49.92	54.2	50.6	53.5	3.9
1/5/2022	11:16:00 AM	49.91	54.3	39.4	53.5	12.6
1/5/2022	11:17:00 AM	49.9	51.8	38.8	54.1	13.9
1/5/2022	11:18:00 AM	49.92	48.5	41.5	54.2	11.4
Average Current & %Unbalance			**50.70**			**9.8**

Figure 14: Trend of Current Variation and %Unbalance of 500 kVA Transformer- JITM

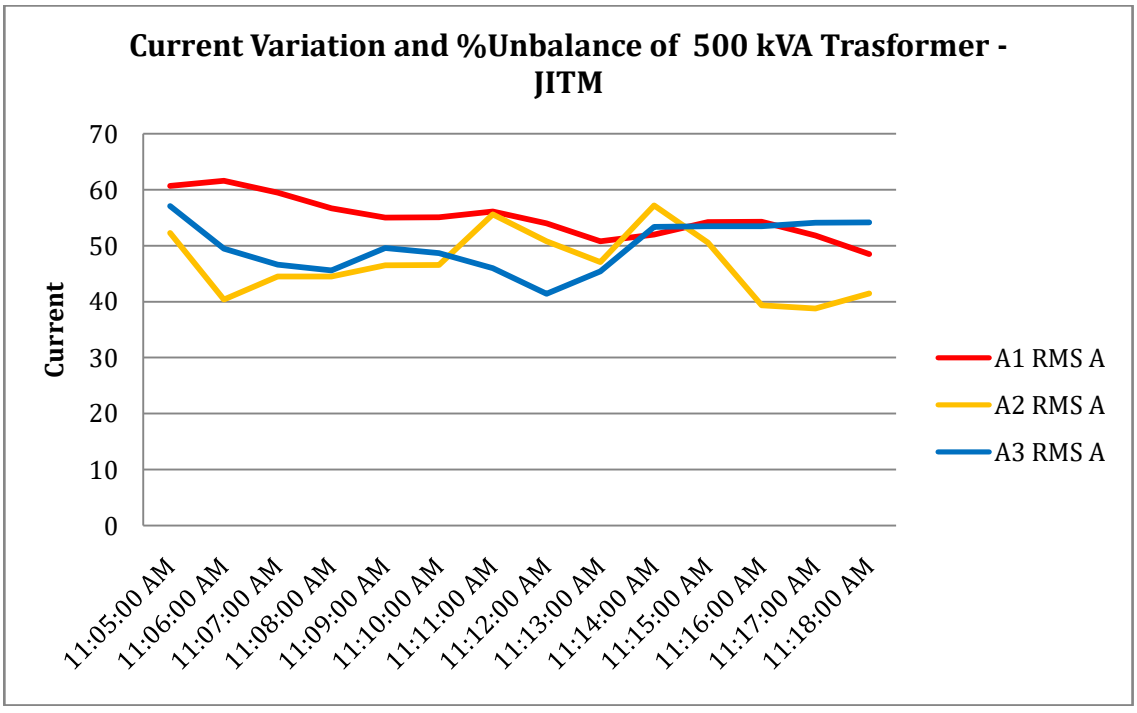


Table 17: Average Power Factor of 500 kVA Transformer -JITM

Average Power Factor of 500 kVA Transformer -JITM						
Date	Time	Frequency	PF1	PF2	PF3	PF Mean
		Hz	Ph-1	Ph-2	Ph-3	Avg.
1/5/2022	11:05:00 AM	49.92	0.95	0.92	0.87	0.912
1/5/2022	11:06:00 AM	49.93	0.94	0.81	0.83	0.861
1/5/2022	11:07:00 AM	49.91	0.93	0.86	0.82	0.87
1/5/2022	11:08:00 AM	49.91	0.94	0.89	0.81	0.881
1/5/2022	11:09:00 AM	49.92	0.93	0.89	0.86	0.894
1/5/2022	11:10:00 AM	49.95	0.93	0.89	0.85	0.888
1/5/2022	11:11:00 AM	49.97	0.94	0.93	0.84	0.903
1/5/2022	11:12:00 AM	49.95	0.93	0.92	0.79	0.878
1/5/2022	11:13:00 AM	49.94	0.93	0.91	0.84	0.893
1/5/2022	11:14:00 AM	49.93	0.93	0.94	0.87	0.912
1/5/2022	11:15:00 AM	49.92	0.94	0.92	0.88	0.914
1/5/2022	11:16:00 AM	49.91	0.93	0.86	0.88	0.889
1/5/2022	11:17:00 AM	49.9	0.92	0.85	0.88	0.883
1/5/2022	11:18:00 AM	49.92	0.92	0.85	0.88	0.882
Average Power Factor						**0.89**

Figure 15: Trend of Power Factor of 500 kVA Transformer -JITM

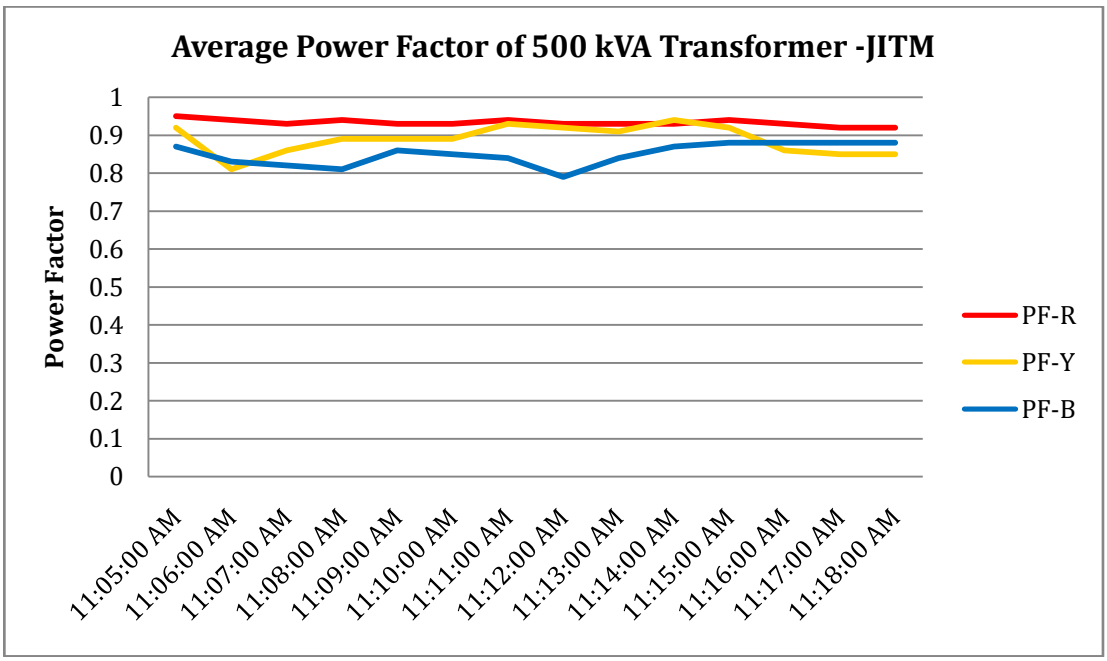


Table 18: Snapshot of Load in (W & VA) of 500 kVA Transformer-JITM

Snapshot of Load in (W & VA) of 500 kVA Transformer-JITM				
Date	**Time**	**Frequency**	**Watt Total**	**Volt Amp Total**
		Hz	W	VA
1/5/2022	11:05:00 AM	49.92	36347.5	39804.1
1/5/2022	11:06:00 AM	49.93	30912.8	35451
1/5/2022	11:07:00 AM	49.91	30818.7	35167.8
1/5/2022	11:08:00 AM	49.91	30229.8	34290.3
1/5/2022	11:09:00 AM	49.92	31581.3	35267.7
1/5/2022	11:10:00 AM	49.95	31369.1	35215.3
1/5/2022	11:11:00 AM	49.97	33622.2	37029.4
1/5/2022	11:12:00 AM	49.95	30330.6	34224.7
1/5/2022	11:13:00 AM	49.94	30034.1	33567.7
1/5/2022	11:14:00 AM	49.93	34876	38177
1/5/2022	11:15:00 AM	49.92	34042.6	37206.7
1/5/2022	11:16:00 AM	49.91	31028	34731.8
1/5/2022	11:17:00 AM	49.9	30380.1	34276
1/5/2022	11:18:00 AM	49.92	30286.5	34158.3
Average			**31847**	**35612**

Figure 16: Trend of Load & VA of 500 kVA Transformer-JITM

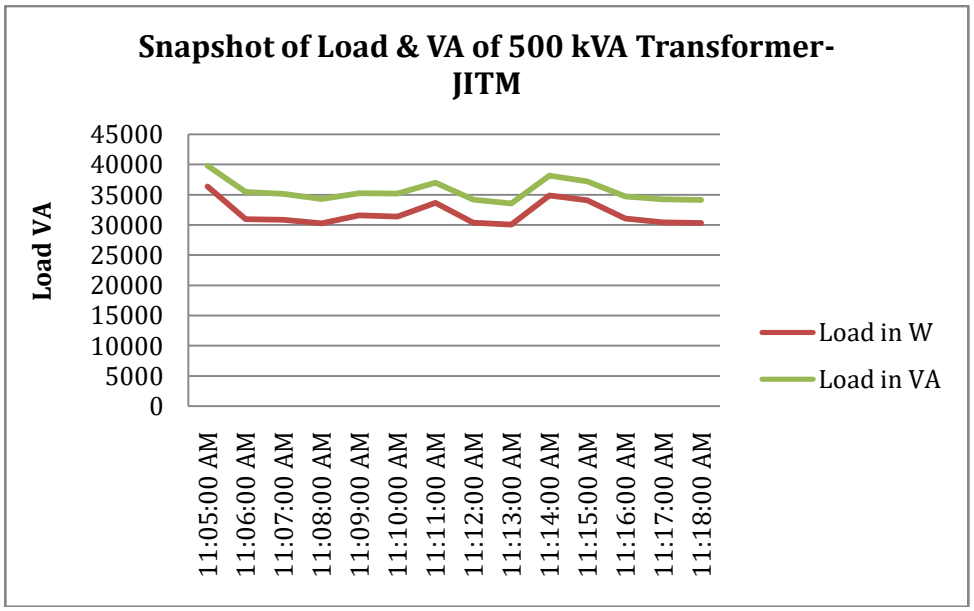


Table 19: Voltage Variation and %Unbalance of 315 kVA ,ITI Transformer

Voltage Variation and %Unbalance of 315 kVA ,ITI Transformer						
Date	**Time**	**Frequency**	**Phase-1 RMS**	**Phase-2 RMS**	**Phase-3 RMS**	**Vunb**
		Hz	V	V	V	%
1/5/2022	12:27:00 PM	49.9	388.4	393	386.1	1
1/5/2022	12:28:00 PM	49.9	388.3	392.8	385.9	0.9
1/5/2022	12:29:00 PM	49.92	388.4	393.4	386.1	1
1/5/2022	12:30:00 PM	49.97	389	394	386.9	1
1/5/2022	12:31:00 PM	49.99	389.8	394.9	387.5	1
1/5/2022	12:32:00 PM	49.98	389	394.9	386.8	1.1
1/5/2022	12:33:00 PM	49.97	389.7	395.4	386.8	1.2
1/5/2022	12:34:00 PM	49.97	389.9	395.3	386.6	1.2
1/5/2022	12:35:00 PM	49.96	388.2	394.3	386.2	1.2
1/5/2022	12:36:00 PM	49.96	388.6	394.8	386.8	1.1
1/5/2022	12:37:00 PM	49.96	388.6	394.8	386.9	1.1
1/5/2022	12:38:00 PM	49.95	389	395.1	387.3	1.1
1/5/2022	12:39:00 PM	49.96	389.5	395.8	387.7	1.2
1/5/2022	12:40:00 PM	49.97	390.6	396.3	388.4	1.1
1/5/2022	12:41:00 PM	49.96	390.7	396.4	388.3	1.1
1/5/2022	12:42:00 PM	49.97	391.1	397.1	388.5	1.2
1/5/2022	12:43:00 PM	49.98	391.4	397.4	389.2	1.2
1/5/2022	12:44:00 PM	50.03	393.4	399.3	390.6	1.2
Average Voltage & %Unbalance			**391**			**1.11**

Figure 17: Trend of Voltage Variation and %Unbalance of 315 kVA, ITI Transformer

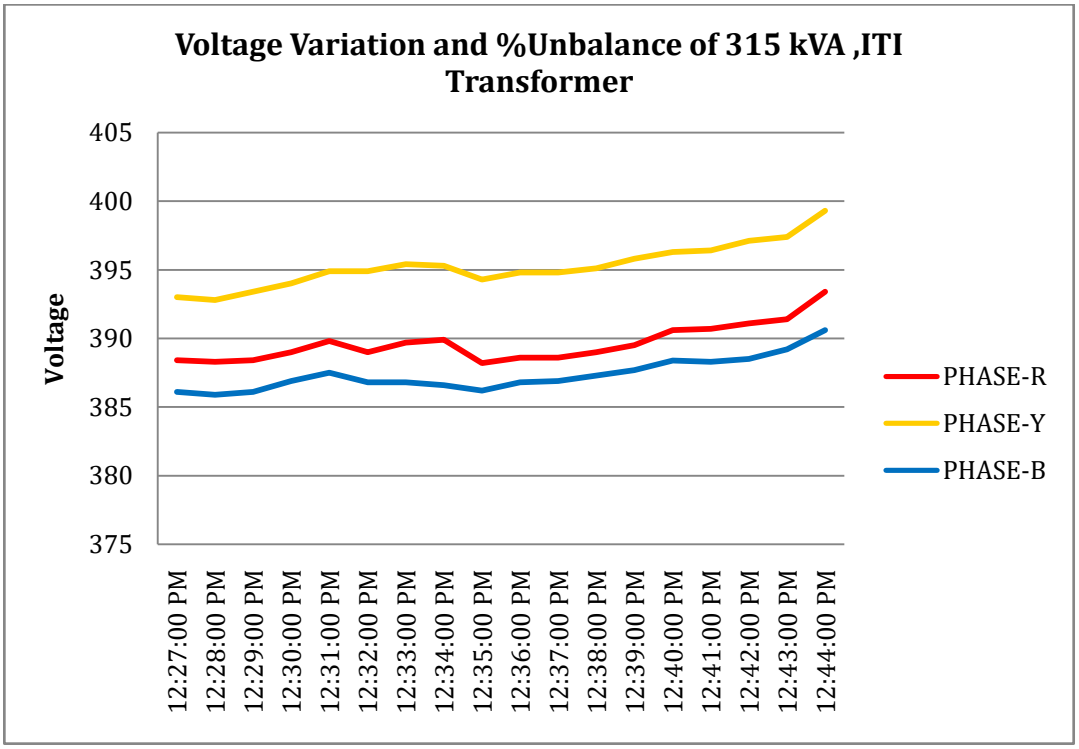


Table 20: Current Variation and %Unbalance of 315 kVA ,ITI Transformer

Current Variation and %Unbalance of 315 kVA, ITI Transformer						
Date	Time	Frequency	A1 RMS	A2 RMS	A3 RMS	Aunb
		Hz	A	A	A	%
1/5/2022	12:27:00 PM	49.9	45.1	39.4	36.6	10.2
1/5/2022	12:28:00 PM	49.9	45.2	39.2	36.8	10.6
1/5/2022	12:29:00 PM	49.92	45.5	38.6	35.8	10.9
1/5/2022	12:30:00 PM	49.97	49.7	43.2	39.5	9.4
1/5/2022	12:31:00 PM	49.99	49	43.1	38.8	9.4
1/5/2022	12:32:00 PM	49.98	49.4	42	39.2	9.1
1/5/2022	12:33:00 PM	49.97	49.2	42.3	36.5	14.2
1/5/2022	12:34:00 PM	49.97	47.4	38.1	29.7	23.5
1/5/2022	12:35:00 PM	49.96	42.4	35.4	33.3	11.2
1/5/2022	12:36:00 PM	49.96	43.3	36.3	33.2	12
1/5/2022	12:37:00 PM	49.96	48.2	41.7	38.3	10
1/5/2022	12:38:00 PM	49.95	48.3	41.9	38.4	9.5

1/5/2022	12:39:00 PM	49.96	48.1	42	38.4	8.8
1/5/2022	12:40:00 PM	49.97	46	40.7	36.9	9.3
1/5/2022	12:41:00 PM	49.96	40.9	35.4	33	12
1/5/2022	12:42:00 PM	49.97	37.4	34.9	31.7	10.2
1/5/2022	12:43:00 PM	49.98	36.9	33.2	33.4	10.6
1/5/2022	12:44:00 PM	50.03	40.8	36.6	38.3	9.6
Average Current & %Unbalance			**40.1**			**11.1**

Figure 18: Trend of Current Variation and %Unbalance of 315 kVA, ITI Transformer

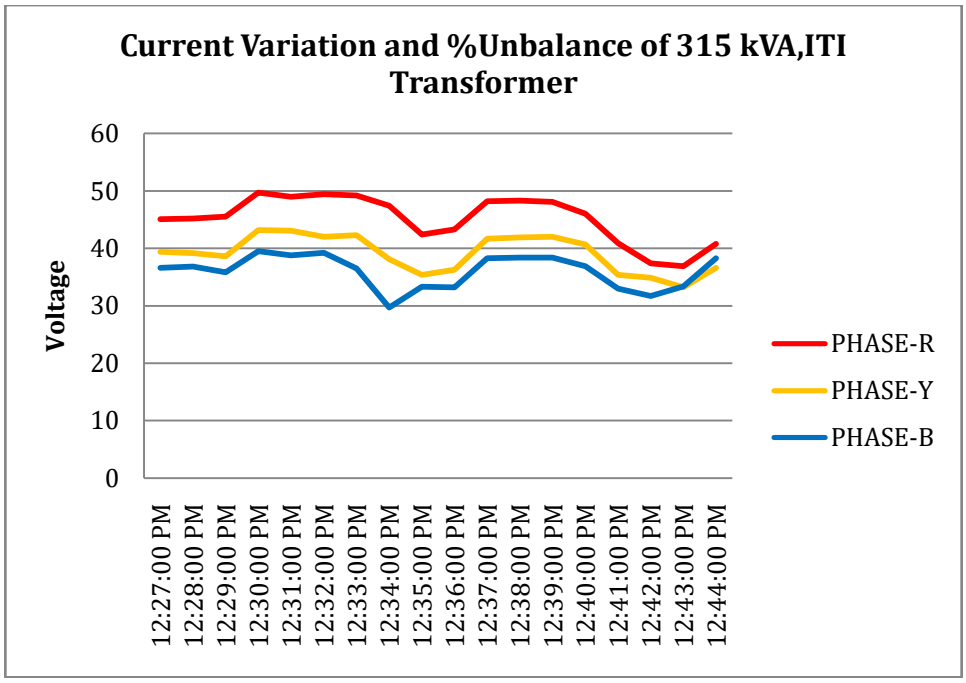


Table 21: Average Power Factor of 315 kVA, ITI Transformer

Average Power Factor of 315 kVA ,ITI Transformer						
Date	**Time**	**Frequency**	**PF1**	**PF2**	**PF3**	**PF Mean**
		Hz	Ph-1	Ph-2	Ph-3	Avg.
1/5/2022	12:27:00 PM	49.9	0.98	0.99	0.93	0.966
1/5/2022	12:28:00 PM	49.9	0.98	0.99	0.92	0.963
1/5/2022	12:29:00 PM	49.92	0.98	0.98	0.93	0.965
1/5/2022	12:30:00 PM	49.97	0.99	0.99	0.94	0.973
1/5/2022	12:31:00 PM	49.99	0.98	0.99	0.95	0.972
1/5/2022	12:32:00 PM	49.98	0.99	0.99	0.94	0.972
1/5/2022	12:33:00 PM	49.97	0.99	0.97	0.93	0.961
1/5/2022	12:34:00 PM	49.97	0.98	0.93	0.9	0.937

1/5/2022	12:35:00 PM	49.96	0.98	0.97	0.9	0.948
1/5/2022	12:36:00 PM	49.96	0.98	0.98	0.92	0.96
1/5/2022	12:37:00 PM	49.96	0.99	0.99	0.94	0.97
1/5/2022	12:38:00 PM	49.95	0.99	0.99	0.94	0.97
1/5/2022	12:39:00 PM	49.96	0.99	0.99	0.94	0.97
1/5/2022	12:40:00 PM	49.97	0.98	0.98	0.94	0.965
1/5/2022	12:41:00 PM	49.96	0.98	0.98	0.88	0.945
1/5/2022	12:42:00 PM	49.97	0.97	0.98	0.91	0.953
1/5/2022	12:43:00 PM	49.98	0.92	0.96	0.93	0.936
1/5/2022	12:44:00 PM	50.03	0.95	0.98	0.94	0.957
Average Power Factor						**1.0**

Figure 19: Trend of Power Factor of 315 kVA, ITI Transformer

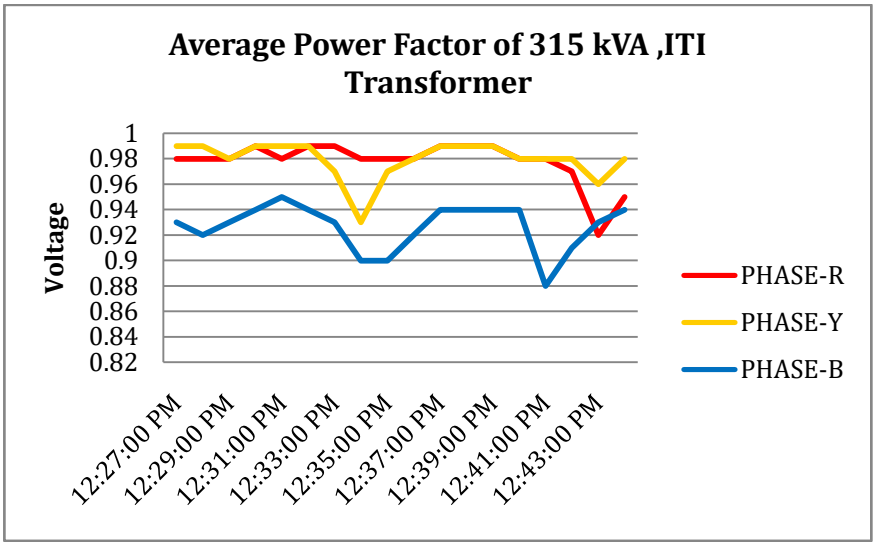


Table 22: Snapshot of Load in (W & VA) of 315 kVA ITI Transformer

Snapshot of Load in (W & VA) of 315 kVA ITI Transformer				
Date	**Time**	**Frequency**	**Watt Total**	**Volt Amp Total**
		Hz	W	VA
1/5/2022	12:27:00 PM	49.9	26346.9	27219.4
1/5/2022	12:28:00 PM	49.9	26301.3	27246
1/5/2022	12:29:00 PM	49.92	26080.3	26960.5
1/5/2022	12:30:00 PM	49.97	29095.5	29825.1
1/5/2022	12:31:00 PM	49.99	28781.4	29558.3
1/5/2022	12:32:00 PM	49.98	28672.4	29438.3
1/5/2022	12:33:00 PM	49.97	27874.2	28883.7

1/5/2022	12:34:00 PM	49.97	24521.7	26008.8
1/5/2022	12:35:00 PM	49.96	23806.1	25015.2
1/5/2022	12:36:00 PM	49.96	24485	25419.5
1/5/2022	12:37:00 PM	49.96	28070.1	28891.9
1/5/2022	12:38:00 PM	49.95	28196.9	29007.2
1/5/2022	12:39:00 PM	49.96	28234.7	29029.5
1/5/2022	12:40:00 PM	49.97	27081.9	27991.9
1/5/2022	12:41:00 PM	49.96	23483.5	24767.8
1/5/2022	12:42:00 PM	49.97	22520.6	23581.8
1/5/2022	12:43:00 PM	49.98	21988.5	23487
1/5/2022	12:44:00 PM	50.03	25247.8	26368.8
Average			**26154.93**	**27150.04**

Figure 20: Trend of Load, & VA of 315 kVA, ITI Transformer

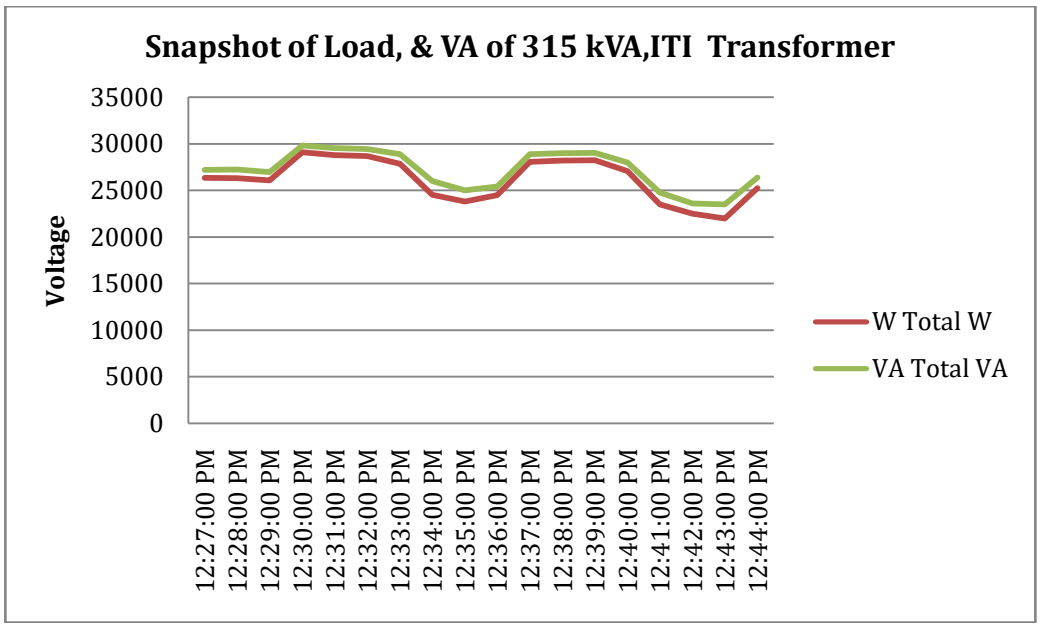


Table 23: Voltage Variation and %Unbalance of 250 kVA Transformer- MBA

Voltage Variation and %Unbalance of 250 kVA Transformer- MBA						
Date	**Time**	**Frequency**	**Phase-1 RMS**	**Phase-2 RMS**	**Phase-3 RMS**	**Vunb**
		Hz	V	V	V	%
1/5/2022	1:10:00 PM	49.98	413.2	405.6	408.2	1
1/5/2022	1:11:00 PM	50	412.5	405.7	407.7	0.9
1/5/2022	1:12:00 PM	50.01	412.8	406.7	408.1	0.8
1/5/2022	1:13:00 PM	50.01	413.7	407.6	409	0.8
1/5/2022	1:14:00 PM	50.02	413.8	407.4	408.6	0.9

1/5/2022	1:15:00 PM	50	413.8	407.6	408.9	0.8
1/5/2022	1:16:00 PM	49.99	413	406.5	408.1	0.9
1/5/2022	1:17:00 PM	50.01	412.7	406	407.9	0.9
1/5/2022	1:18:00 PM	50.03	411.8	405.9	406.4	0.8
1/5/2022	1:19:00 PM	50	412.9	406.6	407	0.9
1/5/2022	1:20:00 PM	50	413.9	406.9	408.8	0.9
1/5/2022	1:21:00 PM	50.02	415.3	407.8	409.5	1
1/5/2022	1:22:00 PM	50.01	414.8	407.2	408.9	1
1/5/2022	1:23:00 PM	49.99	414.1	406.8	408.4	1
1/5/2022	1:24:00 PM	50	413.3	406.3	408	0.9
1/5/2022	1:25:00 PM	49.98	412.7	406.3	407.8	0.9
1/5/2022	1:26:00 PM	49.98	412	406.5	407.4	0.7
1/5/2022	1:27:00 PM	49.99	412.2	407.1	406.7	0.8
1/5/2022	1:28:00 PM	49.98	412.3	406.5	406.4	0.9
1/5/2022	1:29:00 PM	50.01	412.9	407	406.8	0.9
1/5/2022	1:30:00 PM	50.03	412	406.5	406.8	0.8
1/5/2022	1:31:00 PM	50.03	412.7	406.8	407.8	0.8
1/5/2022	1:32:00 PM	50.03	413.8	406.8	408.9	0.9
1/5/2022	1:33:00 PM	50	413.6	406.8	408.7	0.9
1/5/2022	1:34:00 PM	50	414.5	407.6	408.6	1
1/5/2022	1:35:00 PM	50	417	409.7	410.3	1.1
1/5/2022	1:36:00 PM	50.02	415.9	408.5	409.3	1.1
1/5/2022	1:37:00 PM	50.02	416.1	408.8	409.6	1
1/5/2022	1:38:00 PM	50.03	415.5	408.4	409.3	1
1/5/2022	1:39:00 PM	50.02	415.7	408.2	409.2	1.1
Average Voltage & %Unbalance			**409.5**			**0.91**

Figure 21: Trend of Voltage Variation and %Unbalance of 250 kVA Transformer- MBA

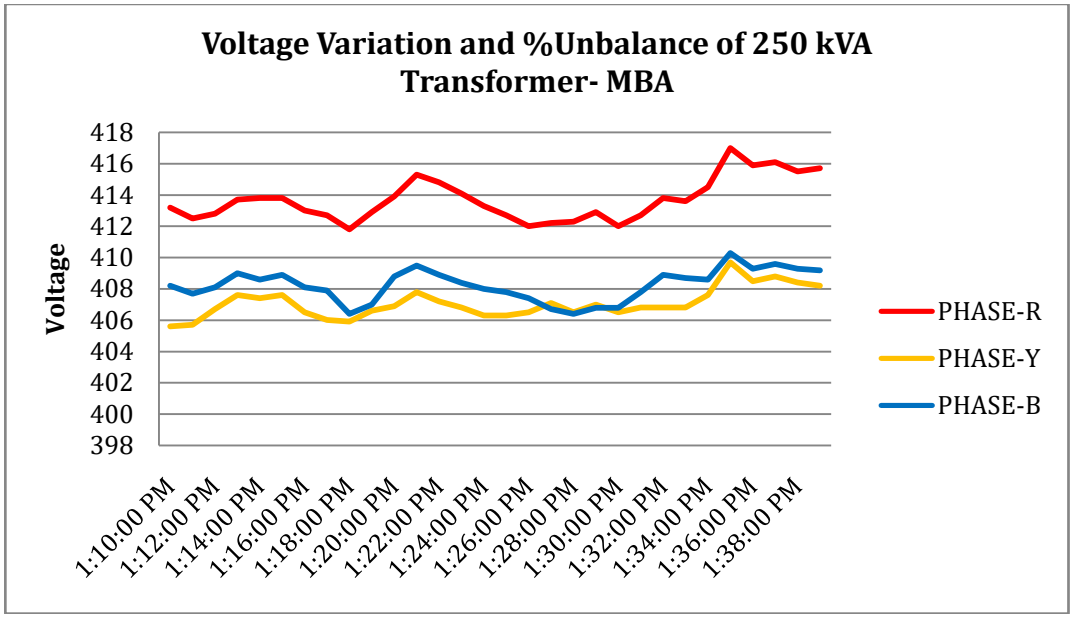


Table 24: Current Variation and %Unbalance of 250 kVA Transformer- MBA

Current Variation and %Unbalance of 250 kVA Transformer- MBA						
Date	Time	Frequency	A1 RMS	A2 RMS	A3 RMS	Aunb
		Hz	A	A	A	%
1/5/2022	1:10:00 PM	49.98	32.6	19.7	32.8	15.7
1/5/2022	1:11:00 PM	50	33.9	23.1	33.5	11.1
1/5/2022	1:12:00 PM	50.01	33.9	25.2	33.5	8
1/5/2022	1:13:00 PM	50.01	33.4	24.5	32.7	8.4
1/5/2022	1:14:00 PM	50.02	32.9	24.1	31.9	8.2
1/5/2022	1:15:00 PM	50	32	27.6	31.8	3.7
1/5/2022	1:16:00 PM	49.99	32.2	29.5	31.9	2.3
1/5/2022	1:17:00 PM	50.01	32.2	29.2	31.7	2.5
1/5/2022	1:18:00 PM	50.03	31.9	29.2	31.7	1.7
1/5/2022	1:19:00 PM	50	39.4	36.8	39	1
1/5/2022	1:20:00 PM	50	39.4	36.3	38.6	1.5
1/5/2022	1:21:00 PM	50.02	38.9	36.7	39	1.1
1/5/2022	1:22:00 PM	50.01	38.7	36.7	39	1.2
1/5/2022	1:23:00 PM	49.99	38.9	37.4	38.3	2.2
1/5/2022	1:24:00 PM	50	39.5	37	38.7	1.7

1/5/2022	1:25:00 PM	49.98	39.1	36.6	38.7	1.4
1/5/2022	1:26:00 PM	49.98	38	35.8	37.9	1
1/5/2022	1:27:00 PM	49.99	37.4	30.9	37.3	6.6
1/5/2022	1:28:00 PM	49.98	37.2	31.9	37.4	5.1
1/5/2022	1:29:00 PM	50.01	31.9	29.6	34.7	6.6
1/5/2022	1:30:00 PM	50.03	30	33.4	33.4	8
1/5/2022	1:31:00 PM	50.03	30.8	32.5	32.9	6.8
1/5/2022	1:32:00 PM	50.03	30.9	27.7	31.7	3.9
1/5/2022	1:33:00 PM	50	31.1	32.4	29.4	9
1/5/2022	1:34:00 PM	50	29.9	31.8	27.9	11
1/5/2022	1:35:00 PM	50	29.5	24.1	26.9	2.8
1/5/2022	1:36:00 PM	50.02	30.3	25.6	28.1	2.8
1/5/2022	1:37:00 PM	50.02	29.6	27.3	31	1.8
1/5/2022	1:38:00 PM	50.03	28.8	27.6	31	2.7
1/5/2022	1:39:00 PM	50.02	28.2	25.8	30.6	5.6
Average Current & %Unbalance			**32.57**			**4.8**

Figure 22: Trend of Current Variation and %Unbalance of 250 kVA Transformer- MBA

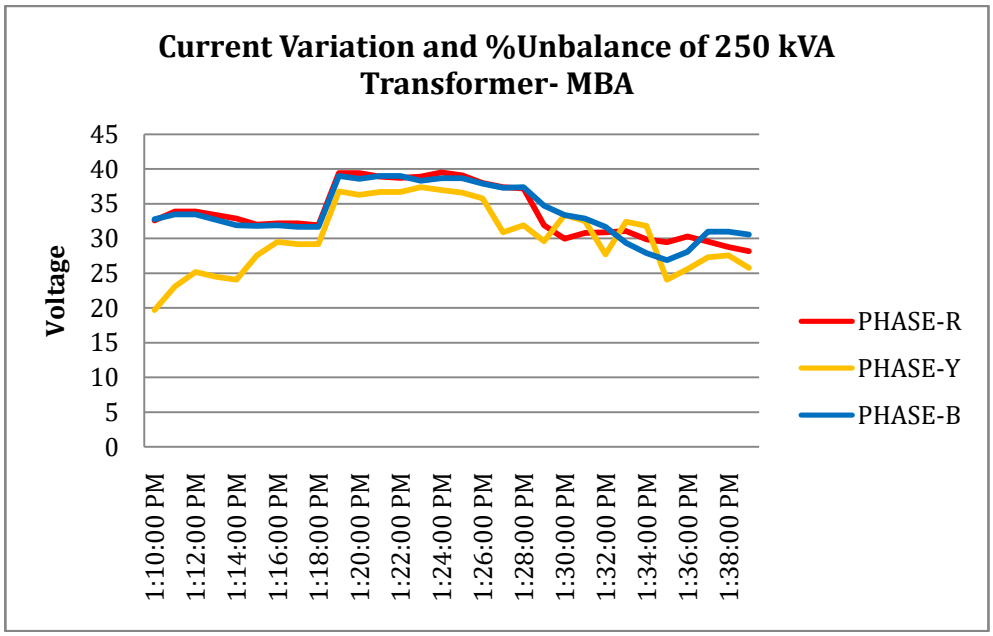


Table 25: Average Power Factor of 250 kVA Transformer- MBA

Average Power Factor of 250 kVA Transformer- MBA						
Date	Time	Frequency	PF1	PF2	PF3	PF Mean
		Hz	Ph-1	Ph-2	Ph-3	Avg.
1/5/2022	1:10:00 PM	49.98	0.35	0.31	0.43	0.363
1/5/2022	1:11:00 PM	50	0.4	0.38	0.46	0.41
1/5/2022	1:12:00 PM	50.01	0.42	0.44	0.48	0.447
1/5/2022	1:13:00 PM	50.01	0.42	0.46	0.48	0.452
1/5/2022	1:14:00 PM	50.02	0.42	0.46	0.48	0.453
1/5/2022	1:15:00 PM	50	0.41	0.46	0.48	0.449
1/5/2022	1:16:00 PM	49.99	0.41	0.47	0.49	0.453
1/5/2022	1:17:00 PM	50.01	0.41	0.47	0.49	0.455
1/5/2022	1:18:00 PM	50.03	0.41	0.46	0.5	0.456
1/5/2022	1:19:00 PM	50	0.41	0.44	0.48	0.444
1/5/2022	1:20:00 PM	50	0.41	0.44	0.47	0.442
1/5/2022	1:21:00 PM	50.02	0.41	0.45	0.47	0.442
1/5/2022	1:22:00 PM	50.01	0.41	0.45	0.47	0.444
1/5/2022	1:23:00 PM	49.99	0.41	0.45	0.48	0.444
1/5/2022	1:24:00 PM	50	0.41	0.45	0.48	0.446
1/5/2022	1:25:00 PM	49.98	0.41	0.45	0.48	0.446
1/5/2022	1:26:00 PM	49.98	0.41	0.45	0.47	0.444
1/5/2022	1:27:00 PM	49.99	0.41	0.27	0.48	0.387
1/5/2022	1:28:00 PM	49.98	0.4	0.28	0.48	0.387
1/5/2022	1:29:00 PM	50.01	0.38	0.35	0.52	0.413
1/5/2022	1:30:00 PM	50.03	0.34	0.4	0.49	0.407
1/5/2022	1:31:00 PM	50.03	0.37	0.41	0.51	0.427
1/5/2022	1:32:00 PM	50.03	0.36	0.3	0.49	0.382
1/5/2022	1:33:00 PM	50	0.36	0.41	0.5	0.425
1/5/2022	1:34:00 PM	50	0.35	0.43	0.5	0.427
1/5/2022	1:35:00 PM	50	0.34	0.31	0.51	0.384
1/5/2022	1:36:00 PM	50.02	0.2	0.19	0.36	0.254
1/5/2022	1:37:00 PM	50.02	0.3	0.38	0.46	0.378
1/5/2022	1:38:00 PM	50.03	0.35	0.44	0.5	0.429
1/5/2022	1:39:00 PM	50.02	0.34	0.34	0.5	0.392
Average Power Factor						**0.438**

Figure 23: Trend of Power Factor of 250 kVA Transformer- MBA

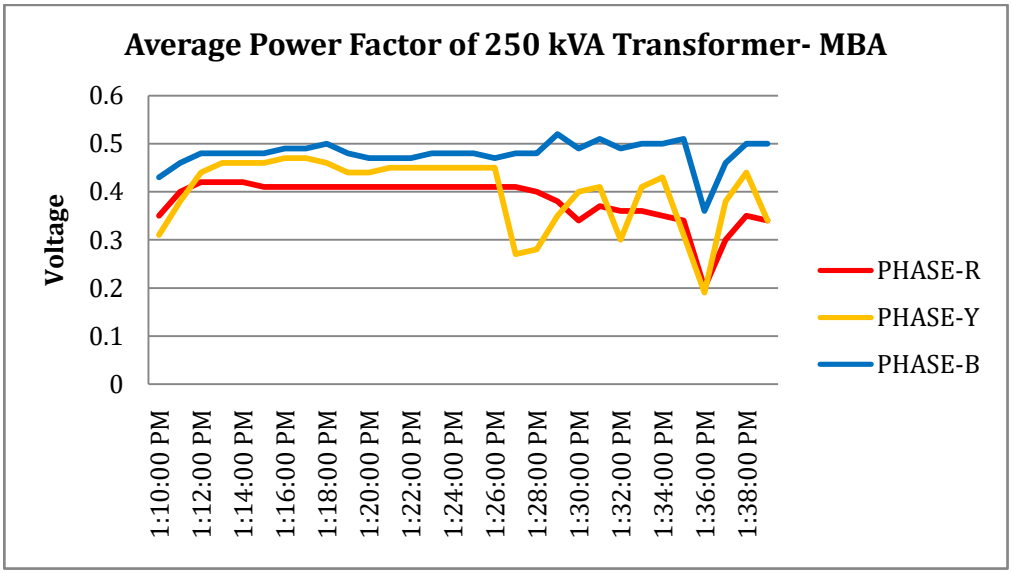
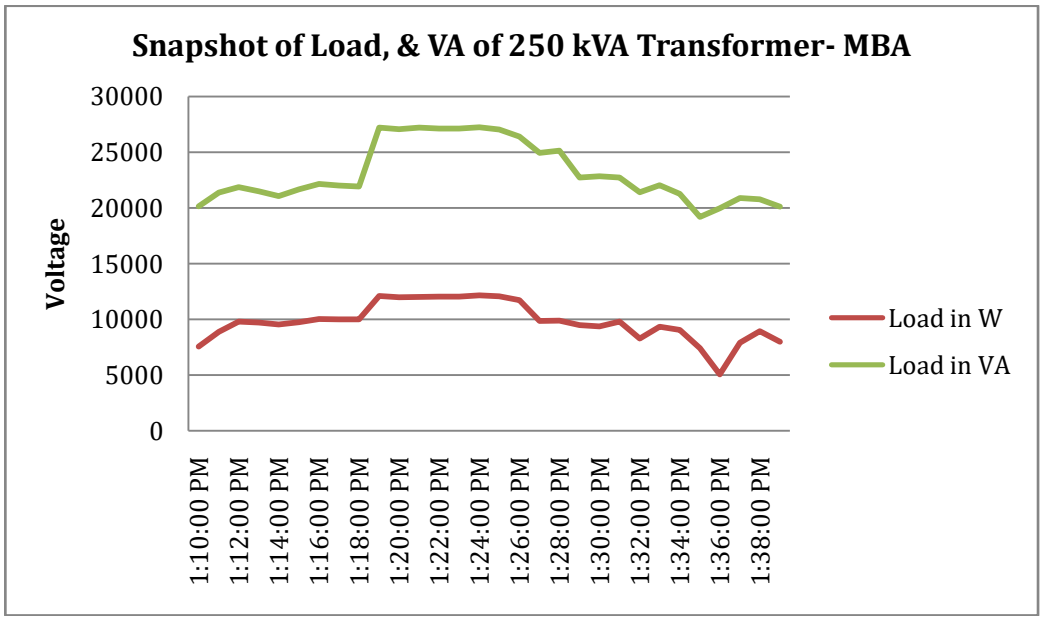


Table 26: Snapshot of Load, var & VA of 250 kVA Transformer- MBA

Snapshot of Load, var & VA of 250 kVA Transformer- MBA					
Date	Time	Frequency	W Total	var Total	VA Total
		Hz	W	var	VA
1/5/2022	1:10:00 PM	49.98	7549.91	-18126.1	20151.5
1/5/2022	1:11:00 PM	50	8872.79	-19357.1	21376.9
1/5/2022	1:12:00 PM	50.01	9806.88	-19550.4	21880
1/5/2022	1:13:00 PM	50.01	9708.1	-19152.3	21479.4
1/5/2022	1:14:00 PM	50.02	9543.23	-18780.3	21075.4
1/5/2022	1:15:00 PM	50	9734.72	-19348.4	21673.7
1/5/2022	1:16:00 PM	49.99	10029.7	-19733.8	22151.1
1/5/2022	1:17:00 PM	50.01	9993.29	-19578.2	21996.8
1/5/2022	1:18:00 PM	50.03	10010.8	-19489.8	21928.1
1/5/2022	1:19:00 PM	50	12089.7	-24367.9	27216.6
1/5/2022	1:20:00 PM	50	11973.8	-24269.4	27073.9
1/5/2022	1:21:00 PM	50.02	12018.8	-24399.7	27212.9
1/5/2022	1:22:00 PM	50.01	12052.3	-24311.4	27148.8
1/5/2022	1:23:00 PM	49.99	12037.8	-24303.1	27135.3
1/5/2022	1:24:00 PM	50	12153.7	-24374.3	27249.6
1/5/2022	1:25:00 PM	49.98	12058.8	-24209.3	27058.7
1/5/2022	1:26:00 PM	49.98	11728.7	-23655.4	26414.6
1/5/2022	1:27:00 PM	49.99	9855.57	-22790	24948.4
1/5/2022	1:28:00 PM	49.98	9869.94	-23032	25148.9

1/5/2022	1:29:00 PM	50.01	9487.37	-20251.8	22741
1/5/2022	1:30:00 PM	50.03	9378.88	-20688.6	22846.7
1/5/2022	1:31:00 PM	50.03	9783.86	-20462.5	22744
1/5/2022	1:32:00 PM	50.03	8272.57	-19662.5	21417
1/5/2022	1:33:00 PM	50	9348.21	-19902.5	22036.2
1/5/2022	1:34:00 PM	50	9063.78	-19185.1	21269.6
1/5/2022	1:35:00 PM	50	7414.61	-17591.6	19190.2
1/5/2022	1:36:00 PM	50.02	5057.12	-19171.2	19965.7
1/5/2022	1:37:00 PM	50.02	7909.92	-19197.2	20896.4
1/5/2022	1:38:00 PM	50.03	8949.96	-18679.1	20763.8
1/5/2022	1:39:00 PM	50.02	7988.2	-18379.7	20117.6
Average			**9472.16**	**-19235.16**	**21523.66**

Figure 24: Trend of Power Factor of 250 kVA Transformer- MBA



4.0 LIGHTING SYSTEM

4.1 Lighting Inventory

Adequate and proper lighting contributes both directly and indirectly towards productivity and safety, and towards providing an improved work atmosphere. In fact, all these are inter-related and complimentary to each other. There are several factors, which contribute towards proper lighting. However, all efforts were made to study and include these factors during audit of CUTM for lighting loads.

To study, analyze and identify energy conservation options in lighting, a study of the building lighting load was conducted. The purpose of the study was to determine the lighting load and its distribution in various sections of the Building, determine the quality of illumination provided, and recommend measures to improve illumination and reduce electricity consumption.

A high quality and accurate digital lux meter was used to measure the illumination level at various sections of the building during working hours. Other performance indicators such as type of lamps used, type of luminaries, physical condition of lamps and luminaries, use of day lighting, etc. was also noted down.

During the study, measurement of lighting loads, voltage conditions, phase balancing in the facility areas were carried out. The illumination level was also measured primarily at various classrooms and common areas of the building. Care was taken to reduce the effect of day lighting while taking the measurements. The recorded inventory is enclosed in tabular form.

To determine the quantity of lighting load a physical count of the light fittings in CUTM, Paralakhemundi was carried out. Further, the inputs from the officials and maintenance log books were taken into consideration for calculating the inventory of total light fittings of the CUTM. The total connected load of lighting in CUTM is about 143 kW. The summarized lighting installations are furnished below.

Table 27: Total individual lighting calculation of CUTM, Paralakhemundi

Lighting Inventory				
Area Name	**Types of Load**	**Wattage of each load in Watt**	**Nos. installed**	**Total connected Wattage in Watt**
CRC 1	T5 Tube Light	20	94	1880
	Old Tube Light	40	93	3720
	Round LED	18	48	864
	LED	9	3	27
CRC 2	T5 Tube Light	20	48	960
	Old Tube Light	40	40	1600
	2ft 2 ft LED	36	26	936
	Round LED	18	12	216
	LED	9	21	189

Eicher Lab	T5 Tube Light	20	15	300
	2ft 2 ft LED	36	27	972
Mechanical Workshop Lab	T5 Tube Light	20	4	80
	2ft 2 ft LED	36	25	900
Central Mess 1	T5 Tube Light	20	9	180
	2ft 2 ft LED	36	20	720
Central Mess 2	Old Tube Light	40	4	160
	2ft 2 ft LED	36	12	432
ITI Building	Old Tube Light	40	25	1000
	2ft 2 ft LED	36	20	720
MBA Block	T5 Tube Light	20	186	3720
	2ft 2 ft LED	36	30	1080
Store Office	T5 Tube Light	20	15	300
	LED	9	1	9
Hostel for Tribal students SAIL	T5 Tube Light	20	106	2120
	LED	9	208	1872
	Outdoor LED	50	3	150
Library	T5 Tube Light	20	42	840
	Old Tube Light	40	1	40
	2ft 2 ft LED	36	53	1908
	Round LED	18	3	54
Student Activity Center	T5 Tube Light	20	57	1140
	LED	50	6	300
Boys Hostel 1	T5 Tube Light	20	100	2000
	Round LED	18	9	162
Boys Hostel 2	T5 Tube Light	20	633	12660
	LED	9	632	5688
	LED	50	2	100
Boys Hostel 4	T5 Tube Light	20	633	12660
	LED Bulb	9	632	5688
	LED	50	2	100
Boys Hostel 5	T5 Tube Light	20	144	2880
	LED	9	36	324
CPS School Boys Hostel	T5 Tube Light	20	102	2040
	Old Tube Light	40	144	5760
Boys Hostel (Baitarani)	T5 Tube Light	20	34	680
	Round LED	18	4	72
	LED	9	32	288
Boys Hostel (Swarna Rekha)	T5 Tube Light	20	78	1560
	LED	50	1	50
Brahmani Girls Hostel	T5 Tube Light	20	58	1160
	LED	9	48	432

MT Girls Hostel	T5 Tube Light	20	206	4120
Indravati Girls Hostel	T5 Tube Light	20	108	2160
	LED	50	3	150
	LED Bulb	9	48	432
Mechanical Dept.	T5 Tube Light	20	28	560
	Old Tube Light	40	5	200
	Round LED	18	4	72
	Bulb	100	2	200
Dynamic and Vibration & Thermal Engg Lab	T5 Tube Light	20	2	40
	Old Tube Light	40	21	840
Biofertiliser Lab	T5 Tube Light	20	2	40
	Old Tube Light	40	4	160
Studio Apartment	T5 Tube Light	20	40	800
	LED	9	13	117
MDC Hostel	T5 Tube Light	20	105	2100
	LED	9	28	252
Mini Tool Room & Training Centre	T5 Tube Light	20	16	320
	2ft 2 ft LED	36	8	288
	LED Bulb	9	3	27
Old Guest House	T5 Tube Light	20	7	140
	LED Bulb	9	10	90
Staff Qtrs	T5 Tube Light	20	180	3600
	LED Bulb	9	300	2700
	Round LED	18	45	810
CUTM School	T5 Tube Light	28	281	7868
	Flood Light	150	2	300
Auditorium	2ft 2 ft LED	36	50	1800
Mini Dairy Unit	T5 Tube Light	20	3	60
	Old Tube Light	40	3	120
Power House	T5 Tube Light	20	15	300
	Old Tube Light	40	2	80
	LED	50	5	250
	2ft 2 ft LED	36	1	36
Street Lights	Total street lights	45	220	9900
	Solar 18 W 12 V	18	153	2754
	Cricket Ground	350	12	4200
	Indoor Ground	250	4	1000
	Tennis Court	350	6	2100
	Basket ball	250	4	1000
	Net Practice Ground	250	4	1000
	Volleyball	250	4	1000

	Badminton Court	100	14	1400
	Flood Lights	150	6	900
	Sodium Vapour Lights	400	4	1600
	LED Pathway Lights (6 W per mtr)	6	300	1800
GYM	2ft 2 ft LED	36	3	108
	Old Tube Light	40	6	240
Total			**6871**	**143727**

4.2 O & M Practice, Energy Accounting and Monitoring For Lighting System

CUTM electrical maintenance team looks after the operation & maintenance of electric supply, ventilation & air conditioning, lighting system etc. The works involves maintenance of Lighting system, Light replacement, Switching on/off of street light. Solar Street light system installed and maintained by CUTM engineers. But now days the Timers are available and the electricians are switching on/off the street lighting by manually. It is recommended to install Timer in the Street Light Circuit.

It is observed that there is no proper document available for keeping the records of lighting maintenance, lux survey, lighting inventory list, area wise lighting consumption etc. A set of well designed format for lighting system record keeping may be developed and maintained at the earliest.
Proper lighting inventory list to be maintained, further during any replacement of lighting system, same may be simultaneously updated in the inventory.

The Monitoring and Targeting programs have been so effective that they show typical reductions in annual energy costs between 5% and 20%.

The essential elements of M&T system are

- Recording: Measuring and recording energy consumption.
- Analyzing: Correlating energy consumption to actual energy consumption
- Comparing:-Comparing energy consumption to an appropriate standard or benchmark.
- Setting Targets: Setting targets to reduce or control energy consumption.
- Monitoring: Comparing energy consumption to the set target on a regular basis.
- Reporting: Reporting the results including any variances from the targets which have been set.
- Controlling:-Implementing management measures to correct any variances, which may have occurred.

4.3 Illumination Survey and Lux Level Measurement

The Illumination survey and Electrical Equipment Inventory List of the CUTM Building including Corridor were carried out by measuring the Lux of the different area, Lab, Office Room, Auditorium, Street Light and Class Room using Lux meter, by physical counting of inventory and the results are tabulated below.

Table 28: Lux Measurement

Lux Measurement		
Area	**Measured Lux**	**Recommended Lux**
Lab	65,89,55,73,88	200-300-500
Office Room	82,85,71,76,180	50-100-150
Auditorium	85,115,135,185	200-300-500
Street Lights	15,44,11,109	50-100-150
Class Room	70,91,77,83,86, 79	200-300-500

4.4 Energy Conservation Option

It was observed that LUX level of street lights at different location are between 5 to 8 which is not satisfactory. Since there is less occupancy & less movement in the street light area during night time, so the low LUX level is not causing any difficulties

The periodic checking of load unbalances should be carried out so as to limit the unbalance less than 10%.

It is suggested to conduct periodic Lux level survey (preferably once in 3 months) and maintain record properly. Necessary corrective actions should be taken periodically.

Awareness among staff, student and control room operators is to be created for improvement in all aspects of energy conservation especially relating to lighting in their respective wings.

4.5 Electrical Load Distribution

In CUTM, Paralakhemundi apart from lighting load there are different types of electrical load likes fans, Computers, Printers, TVs, Geyser, Fridge and other home appliance etc. The summary of connected electrical load is furnished below.

Table 29: Details of Total Connected Electrical Load

Summary of Electrical Load	
Load Centre	**Kilo Watt**
Lighting	143.727
Fan	409.271
AC	784.625
Other Load	401.068
Total	**1738.691**

4.6 UPS & Ventilation

At the time of audit period it is observed that there is no measure power consuming UPS system in CUTM.

Energy saving Opportunity:

It is recommended to keep the monitors of the computers in standby mode rather in screen saver mode to reduce the power consumption of the computers when not in use. It is difficult to quantify the saving on account of this measure. The investment will be zero and simple payback period will be immediate.

4.7 ENCON Option for Installation of Solar Water Heater

During Audit period it is observed that on daily basis approx 50 Liter of hot water is required for cooking purpose. It is recommended that after installation of Solar Water Heater, the annual LPG saving @300days will be 63 Kg, annual cost saving will be Rs. 0.1 Lakh. Around Rs. 0.13 Lakh of investment will be required and payback period shall be 2.13 years.

Table 30: Cost Benefit Analysis of Installation of Solar Water Heater

Cost Benefit Analysis of Installation of Solar Water Heater at CUTM Canteen		
Particulars	**Unit**	**Value**
Total Hot Water required in Canteen per Day	Ltr	50
Consumption of LPG for heating Water	Kg	0.21
Annual LPG Consumption for heating water	Kg	63
Annual expenditure due to LPG consumption for solar water heating @ 93.2/Kg	Rs.	5875
Installation Cost of 50 LPD Solar Water Heater	Rs.	12500
Annual financial saving due to reduction in LPG consumption	Rs. Lakh	0.1
Investment required	Rs. Lakh	0.13

Simple Payback Period	Year	2.13

4.8 ENCON Option for Installation of Solar Power Plant in Net Metering Concept

Concept of Net Metering:

Net metering is the concept which records net energy between export of generated energy and import of DISCOM energy for a billing month. Alternatively, the meter, having the feature of recording both the import and export values, also are generally allowed for arriving net energy for the billing period.

Principle of net metering:

Based on available roof area / ground area solar PV panels will be installed. The output of the panels (DC electricity) will be connected to the power conditioning unit / inverter which converts DC to AC. The inverter output will be connected to the control panel or distribution board of the building to utilise the power. The inverter synchronizes with grid and also with any backup power source to produce smooth power to power the loads with preference of consuming solar power first. If the solar power is more than the load requirement, the excess power is automatically fed to the grid. For larger capacity systems connection through step up transformer and switch yard will be used to feed the power to grid.

Advantages of net metering:

The grid connected roof top / ground mounted solar PV system would fulfill the partial / full power needs of large scale buildings. The following are some of the benefits of roof top SPV systems:

- Generation of environmentally clean energy
- Consumer becomes generator for his own electricity requirements
- Reduction in electricity consumption from the grid
- Reduction in diesel consumption wherever DG backup is provided
- Feeding excess power to the grid

It is recommended that after installation of Roof Top at CUTM, Paralakhemundi, the annual energy generation will be 588066 kWh, annual cost saving will be Rs. 35.3 Lakh. Around Rs. 177 Lakh of investments will be required and payback period shall be 5 years.

Table 31: Cost Benefit Analysis of Establishment of Solar Power Project in CUTM, Paralakhemundi

Establishment of Solar Power Project in CUTM Paralakhemundi		
Units Generation	**Unit**	**Value**
Total Annual Energy Consumed from TPCODL in FY 2020-21	kWh	588066
Average Base Demand from TPCODL	kW	67

Proposed capacity of the Solar Power Project to be installed inside CUTM	MW	0.353
Total Area Required	Acre	1.24
Total Project Cost Required	Rs. Lakh	177
Capacity Utilization Factor	%	19%
Net Annual Generation	kWh	588066
Annual Energy Saving	TOE	51
Weighted Average Rate of Electricity	Rs./kWh	6
Annual Saving in Energy Bills due to Consumption from own solar power	Rs. Lakh	35.3
Simple Payback Period	Years	5

Implementation:

1. The total project cost to be borne by the consumer, however consumer is eligible for any subsidy / grant from State Govt. / Central Govt. / MNRE as applicable from time to time Implementation of net metering facility shall be made applicable for the consumers having 3-phase supply service connection.
2. Protection system including its switch gear to be certified by concerned Ex. Engineer and harmonic suppressive device to be installed by such SPV generator to suppress the harmonics injection as harmonics is more in case of solar plants where conversion of DC to AC is taking place. Islanding protection requirements to be provided.
3. The SPV generator shall provide the indication of solar PV plant at the injection point for easy identification to the operating personnel.
4. The SPV generator needs to get statutory approvals from appropriate authority like Electrical Inspector for the connected equipment including its solar panels.
5. The proposed generator shall submit the prescribed application to the concerned Executive Engineer of local DISCOM who should be nodal authority for approval of the same.
5. The net meter / meter to be used for arriving net energy shall have the specifications prescribed.
6. Concerned JE of DISCOM shall issue a technical feasibility certificate and witness the synchronization of SPV plant with distribution network.
7. 0.5 class accuracy, tri-vector based energy meter, non ABT having the MRI downloading facility along with related accessories shall have to be installed by the SPV generator as per the specifications of DISCOM.
8. Spot billing is to be arranged by concerned DISCOM as per the billing period. DISCOM shall arrange to develop suitable software and incorporate in the billing instrument for such billing.

It is recommended to install 67 kW Solar Project in CUTM, Paralakhemundi.

5.0 HVAC System

At present, the air conditioning system in the CUTM is met through window /split AC of following number.

There is around 246 numbers air conditioning system in CUTM, Paralakhemundi

It is estimated that there is about 784.6 kW of AC load in CUTM contributing to about 45% of the total connected load.

Installed Air conditioning System of CUTM are furnished below:

Table 32: Detail Inventory of ACs of CUTM, Paralakhemundi

AC Inventory				
Area Name	**Types of Load**	**Wattage of each load in kW**	**Nos. installed**	**Total connected Wattage in kW**
CRC 1	Window AC	1.87	15	28.05
CRC 2	Window AC	1.87	29	54.23
Eicher Lab	Window AC	1.87	1	1.87
ITI Building	Window AC	1.5	1	1.5
	Split AC 1	2	2	4
	Split AC 2	1.5	5	7.5
MBA Block	Window AC	1.5	18	27
	Window AC	2.1	17	35.7
Library	Window AC	1.5	7	10.5
	Window AC	2.08	1	2.08
Student Activity Center	Window AC	2.08	1	2.08
	Split AC 1.5 T	1.5	7	10.5
CPS School Boys Hostel	Split AC	1.5	4	6
Mechanical Dept.	Window AC	1.87	4	7.48
	Split AC	1.5	2	3
Bio fertiliser Lab	Split AC	1.5	1	1.5
Studio Apartment	Split AC	1.5	4	6
MDC Hostel	Window AC	1.87	45	84.15
Mini Tool Room & Training Centre	Window AC	1.87	4	7.48
	Split AC	1.5	2	3
Old Guest House	Window AC	1.87	2	3.74
	Split AC	1.5	2	3
Staff Qtrs	Split AC	1.5	60	90
CUTM School	AC	1.5	4	6
Auditorium	Centralised AC 3 units 35 Ton	123.095	3	369.285
Power House	Window AC	1.87	2	3.74

	Split AC	1.5	1	1.5
GYM	Window AC	1.87	2	3.74
Total			**246**	**784.625**

5.1 Energy Conservation Option

Replacement of Old 1.5 AC with EESL 1.5 ton 5 Star Energy Efficient AC
Recommendation:
It is recommended that the existing 1.5 Ton AC to be replaced with EESL 1.5 Ton 5 Star rated AC. After replacement of old AC, the annual energy saving will be 382878 kWh, annual cost saving will be Rs. 23 Lakh. Around Rs. 98.7 Lakh of investment will be required and payback period shall be 4.3 years.

Table 33: Cost Benefit Analysis of AC

Cost Benefit Analysis for Replacement of Old 1.5 Ton AC with EESL 1.5 ton 5 Star Super Energy Efficient AC		
Particular	**Unit**	**Value**
Present nos. of 1.5 Ton AC	Nos.	239
Total Capacity	TR	358.5
Av. Electrical Load of each existing AC before Replacement	kW	1.755
Total Av. Electrical Load before Replacement	kW	419.445
Annual Energy consumption without Energy Efficient AC @300*12hr	kWh	1510002
Present Load before Replacement	kW	419.445
Av. Electrical Load of new AC after Replacement	kW	1.31
Total Av. Electrical Load after Replacement	kW	313
Annual Energy consumption with EESL AC @300*12hr	kWh	1127124
Annual Energy Saving due to Installation of EESL Super Efficient AC	kWh	382878
Annual Cost of Savings @ Rs.6.0/unit	Rs. Lakh	23
Investment required	Rs. Lakh	98.7
Simple payback period	Years	4.3

Table 34: EESL-SEAC BOQ (Voltas)

EESL-SEAC BOQ (Voltas)		
Sl.No.	**Descriptions of Item**	
1	Supply of 1.5 TR split inverter AC, Rated ISEER 5.4. energy efficient 5 Star AC. (indoor unit, outdoor unit, remote control)	1 No.s
a	Refrigeration Piping(Copper) for 1.5 TR Hi wall	3

	Unit- (RMT)	
b	Electrical Cable - (RMT)	3
c	Drain Pipe - (RMT)	3
2	No of Preventive Maintenance Service in a Year	2

Star Rating	**Stars**	5
Cooling Capacity Full Load (100%)	W	5280
Cooling Capacity Half Load (50%)	W	2640
Cooling Power Full Load (100%)	W	1310
Cooling Power Half Load (50%)	W	433
ISEER		5.4
Power Supply	V/Hz/Ph	230 / 50 / 1 Phase
Air Flow Volume - Indoor	CMH	950
***Noise Level - Indoor**	..dB(A)	≤46
Operation		LCD Remote
Compressor Type		High EER Twin Rotary - BLDC
Wide Operating Voltage Range	V	145~270
Max operating Ambient Temp Range	Deg C	52^0 C
Refrigerant Gas		R32
Indoor Unit Dimension (WxHxD)	mm	990x315x242
Indoor Unit Net / Gross Weight	Kg	13.5/16.5
Outdoor Unit Dimension (WxHxD)	mm	870x600x355
Outdoor Unit Net / Gross Weight	Kg	33.5/39
Connecting Pipe	type	Cu-Cu(12.5mm & 6.35mm)
Connecting Pipe Length	Meter	3.0
Connecting Cable	Meter	3.0
Condenser		Fin & Tube

Coil			
No of boxes		ODU	1 Box
		Connecting Tube	
		IDU	1 Box
Features	**Filter**	Anti Dust	Yes
		Catechin Filter	Yes
		Acaro Bacterium	Yes
		Silver Ion	Yes
	IDU Fin	Hydrophylic Aluminum	Blue
	Copper tubes	Inner Grooved	Yes
	IDU	LED Display	Yes
		Self Diagnosis	Yes
		Anti Fungal	Yes
		5D Concept	Yes
		Auto Restart	Yes
	Remote	Sleep Mode	Yes
		Turbo	Yes
		Swing	Yes
		LCD Remote	Yes
		Lock	Yes
		Timer	Yes
		Glow Buttons	Yes
		Dual Temp Display	Yes
	Air Vent	Cross Flow	Yes

* Noise level reflects the levels in Anechoic Chamber
All above performance data are as per IS 1391 Rated conditions

No Derating in cooling capacity at 43 degree Celsius

	Cost per AC (For Consumer) in INR – (1 Year Comprehensive Warranty & 5 Year Warranty on Compressor)			**39990**
Miscellaneous Cost				**Voltas**
1	Additional warranty for one year i.e. for 2nd year post the expiry of the standard one year warranty ; inclusive of GST	Unit		**2200**
2	Additional warranty for one year i.e. for 3rd year post the expiry of the standard one year warranty ;inclusive of GST	Unit		**2400**
3	Copper Pipe ; inclusive of GST	Per Meter		**600**
4	EPPDM Rubber Insulation for refrigerant piping ; inclusive of GST	Per Meter		**90**

5	Power Cable ; inclusive of GST	Per Meter		**120**
6	Drain Pipe ; inclusive of GST	Meter		**100**
7	Buyback of old Acs ; inclusive of GST	Unit		**2500**
8	Additional warranty for 4 year (Inclusive of GST)			**4000**

5.2 Advantages of Inverter Air Conditioner

The latest and the most efficient technology that is available in market today is the Inverter Technology for air conditioners. Inverter technology is designed in such a way that it can save 30-50% of electricity (units consumed) over a regular air conditioner.
Inverter air conditioners are more powerful, offer great savings and are better at maintaining temperature compared to non-inverter air conditioners. When compressor needs more power, it gives it more power. When it needs less power, it gives less power. With this technology, the compressor is always on, but draws less power or more power depending on the temperature of the incoming air and the level set in the thermostat. The speed and power of the compressor is adjusted appropriately.
Let's take an example of 1.5 Ton inverter air conditioner versus non-inverter air conditioner
A 1.5 Ton inverter air conditioner works initially at 1.7 Ton and as the desired temperature is achieved it reduces its capacity to 1.5, 1 or .3 Ton based on room conditions.
A 1.5 Ton non-inverter air conditioner on the other hand works at 1.5 Ton all the times.

Every air conditioner is designed for a maximum peak load. So a 1.5ton AC is designed for a certain size of room and 1 ton for a different size. But not all rooms are of same size. A regular air conditioner of 1.5ton capacity will always run at peak power requirement when the compressor is running. An air conditioner with inverter technology will run continuously but will draw only that much power that is required to keep the temperature stable at the level desired. So it automatically adjusts its capacity based on the requirement of the room it is cooling. Thus drawing much less power and consuming lesser units of electricity.

5.3 Maintenance Tips for Split / Window AC

- Make sure AC doesn't get overloaded; check the fuse or circuit breaker if it doesn't operate.
- Remember to replace or clean the filter and have your mechanic clean the evaporator and condenser coils regularly, for the air conditioner to cool the home efficiently.
- Install a programmable thermostat, it will lead to 10-15% energy saving.
- Set the thermostat as high as possible comfortable.
- Set the fan speed on high except on very humid days, when humidity is high set the fan speed on low for more comfort.
- Install units in shade, it will lead to 10% saving in energy consumption.
- Use sun films on windows. That will cut heat entry by 70% of the building.

- If the AC makes noise it needs to be checked by the mechanic
- A good air filter will extend the life of the air conditioner because the important parts, like the cooling coil, and other inner parts will stay cleaner, operate more efficiently and last longer.
- Avoid frequent opening of doors/windows. A door kept open can result in doubling the power consumption of your AC.
- Ensure direct sunlight (and heat) do not enter the air-conditioned space, particularly in the afternoons.
- Most people believe that a thermostat set to a lower temperature than desired, will force air-conditioner to cool faster, not really, all it does, is make air-conditioner operate for longer. Moreover, it will result in unnecessarily chilly room and wasted power. Every degree lower on the temperature setting results in an extra 3-4% of power consumed. Hence, once a comfortable temperature found then set the thermostat at that level, avoid touching the thermostat thereafter.
- Once an air-conditioning system has been designed and installed avoid any major change in the heat-load on the AC. This will add to wasted power.
- Always ensure that whenever new unit is installed, make sure its EER (12/ (kW/TR)) should be between 9.5 to10.5.
- No gap should be left during installing units for cool air escape.

6.0 Fan Inventory

Table 35: Fan Inventory

Fan Inventory				
Area Name	**Types of Load**	**Wattage of each load in kW**	**Nos. installed**	**Total connected Wattage in kW**
CRC 1	Ceiling Fan	0.1	200	20
CRC 2	Ceiling Fan	0.1	126	12.6
Eicher Lab	Ceiling Fan	0.1	8	0.8
	Wall Fan	0.035	7	0.245
Mechanical Workshop Lab	Ceiling Fan	0.1	41	4.1
	Wall Fan	0.035	6	0.21
Central Mess 1	Ceiling Fan	0.1	44	4.4
	Exhaust Fan	0.075	3	0.225
Central Mess 2	Ceiling Fan	0.1	28	2.8
	Wall Fan	0.05	3	0.15
ITI Building	Ceiling Fan 1	0.1	7	0.7
	Ceiling Fan 2	0.07	43	3.01
	Ceiling Fan 3	0.05	1	0.05
	Wall Fan	0.05	22	1.1
MBA Block	Ceiling Fan	0.1	201	20.1
	Wall Fan	0.05	5	0.25

	Table Fan	0.075	9	0.675
Store Office	Ceiling Fan	0.1	4	0.4
	Wall Fan	0.05	1	0.05
	Exhaust Fan	0.075	1	0.075
Hostel for Tribal students SAIL	Ceiling Fan	0.1	110	11
Library	Ceiling Fan	0.1	62	6.2
	Wall Fan	0.035	1	0.035
	Stand Fan	0.15	1	0.15
Student Activity Center	Ceiling Fan	0.1	35	3.5
	Wall Fan	0.035	3	0.105
	Exhaust Fan	0.075	6	0.45
Boys Hostel 1	Ceiling Fan	0.1	243	24.3
Boys Hostel 2	Ceiling Fan	0.1	632	63.2
	Wall Fan	0.035	1	0.035
Boys Hostel 4	Ceiling Fan	0.1	632	63.2
	Wall Fan	0.035	1	0.035
Boys Hostel 5	Ceiling Fan	0.1	207	20.7
CPS School Boys Hostel	Ceiling Fan	0.1	207	20.7
Boys Hostel (Baitarani)	Ceiling Fan	0.1	33	3.3
	Exhaust Fan	0.075	32	2.4
Boys Hostel (Swarna Rekha)	Ceiling Fan	0.1	27	2.7
	Exhaust Fan	0.075	5	0.375
	Wall Fan	0.035	27	0.945
Brahmani Girls Hostel	Ceiling Fan	0.1	51	5.1
	Exhaust Fan	0.075	48	3.6
MT Girls Hostel	Ceiling Fan	0.1	203	20.3
Indravati Girls Hostel	Ceiling Fan	0.1	96	9.6
	Exhaust Fan	0.075	48	3.6
	Wall Fan	0.035	1	0.035
Mechanical Dept.	Ceiling Fan	0.1	17	1.7
	Wall Fan	0.035	2	0.07
Dynamic and Vibration & Thermal Engg Lab	Ceiling Fan	0.1	23	2.3
Biofertiliser Lab	Ceiling Fan	0.1	2	0.2
	Exhaust Fan	0.075	1	0.075
Studio Apartment	Ceiling Fan	0.1	40	4
MDC Hostel	Ceiling Fan	0.1	104	10.4

	Exhaust Fan	0.075	16	1.2
Mini Tool Room & Training Centre	Ceiling Fan	0.1	10	1
Old Guest House	Ceiling Fan	0.1	8	0.8
Staff Qtrs	Ceiling Fan	0.1	180	18
CUTM School	Ceiling Fan	0.1	290	29
	Exhaust Fan	0.075	1	0.075
Mini Dairy Unit	Wall Fan	0.035	4	0.14
	Big Wall Fan	0.746	1	0.746
	Exhaust Fan	0.075	3	0.225
Power House	Ceiling Fan	0.1	6	0.6
	Wall Fan	0.035	1	0.035
GYM	Ceiling Fan	0.1	12	1.2
Total			**4193**	**409.271**

6.1 Energy Conservation Option

It is observed that there is a scope in energy conservation in fan system by replacing Conventional Ceiling Fan with 28W Energy Super Efficient Fan. By using recommended fan the annual energy saving will be 668736 kWh and financial saving will be around Rs. 40.1 Lakh & investment required will be Rs. 77.4 Lakh with simple payback period of 1.9 Years.

Table 36: Cost Benefit Analysis of Fan

Cost Benefit Analysis for Replacing Conventional Ceiling Fan with 28W Super Energy Efficient Fan		
Total No. of Fans Operating	Nos.	3870
Present Load before Replacement @ 100W per Fan	kW	387
Load after Replacement @ 28 W per Fan	kW	108
Saving in Load	kW	279
Run hour /Day	hr	8
Annual Energy Saving Assuming 300 Days	kWh	668736
Annual Energy Saving	TOE	58
Total Investment	Rs. Lakh	77.4
Annual Cost of Savings @ Rs 6/unit	Rs. Lakh	40.1
Simple Payback Period	Years	1.9

7.0 DIESEL GENERATING (DG) SET

7.1 Observation & Analysis for DG Set

- There are one no. of DG sets of 380 KVA capacity installed in CUTM to meet the power requirement of the major areas of the building in case of power supply failure from TPSODL.
- The technical specification of the DG Set is furnished below**:**

Table 37: Technical specification of the DG set

Technical Specification of DG	
Particulars	**DG Set 1**
Make	Jackson
Capacity in kVA	380
Phase	3
Rated Voltage in Volt	415
Rated Current in Amp	529
Rated PF	0.85
Rated Speed in RPM	1500
Date of Mfg	19-08-2011
Rated Fuel Consumed in Litre/Hour	3

Diesel Consumption of 380 kVA DG Set for 3 Year is furnished bellow:

Table 38: Diesel Consumption of 380 kVA DG Set for FY 2018-19

Energy Data Sheet of 380 kVA DG Set for FY 2018-19	
Month	**Diesel Consumption in kL**
Apr-18	1.600
May-18	2.200
Jun-18	2.400
Jul-18	1.400
Aug-18	1.400
Sep-18	3.750
Oct-18	6.900
Nov-18	3.900

Dec-18	3.000
Jan-19	1.200
Feb-19	5.900
Mar-19	2.100
Total	35.750

Table 39: Diesel Consumption of 380 kVA DG Set for FY 2019-20

Energy Data Sheet of 380 kVA DG Set for FY 2019-20	
Month	**Diesel Consumption in KL**
Apr-19	5.300
May-19	3.592
Jun-19	2.600
Jul-19	3.800
Aug-19	3.000
Sep-19	4.000
Oct-19	2.000
Nov-19	2.400
Dec-19	1.800
Jan-20	0.000
Feb-20	0.630
Mar-20	1.100
Total	**30.222**

Table 40: Diesel Consumption of 380 kVA DG Set for FY 2020-21

Energy Data Sheet of 380 kVA DG Set for FY 2020-21	
Month	**Diesel Consumption in KL**
Apr-20	0.600
May-20	0.600
Jun-20	0.800
Jul-20	0.000
Aug-20	0.400
Sep-20	0.600
Oct-20	0.200
Nov-20	0.000

Dec-20	0.800
Jan-21	0.000
Feb-21	0.400
Mar-21	0.400
Total	**4.800**

7.2 Recommendation

- The DG sets are normally operated in power failure condition and in any emergency load requirement case.
- The details of energy generated and consumption of Diesel for both the DG set is not being recorded presently for which the specific energy consumption of DG set could not be evaluated.
- So it is recommended that the DG set generation and HSD consumption details are be noted monthly basis in log book for future reference and evaluation of SEC.
- Both the DG set should be inspected by Electrical Inspector; Energy Meter should be installed across the DG set and sealed properly in consultation with Chief Electrical Inspector.
- The record of energy generated in DG set is not available. It is to be recommended that energy meter is to be installed in each DG set and the energy generated in each DG set has to be recorded to calculate the specific energy consumption of DG set.

8.0 TRANSPORTATION

It is observed that the University has 10 numbers of buses, 9 numbers of four wheeler for transportation & 2 tractors for agriculture purpose. The list of the vehicles is mentioned bellow.

Table 41: Vehicle Detail of CUTM, Paralakhemundi

Vehicle Details of CUTM, Paralakhemundi		
Vehicle No.	**Vehicle Type**	**What is this Used for**
OD02BC-5758	Light	Office & Guest
OD33U-6638	Light	Office & Guest
AP31DT-1162	Light	Office & Guest
OD33U-7252	Light	Office & Guest
AP30AA-4335	Light	Office & Guest
OD02T-0727	Light	Office & Guest
OD-20-B-7281	Light	Office & Guest

AP30W-9741	Light	Office & Guest
OR02AL-7348	Light	Ambulance
AP31TA-5168	BUS	College
AP30TA-2956	BUS	College
AP39TC-3308	BUS	College
AP39TC-3309	BUS	College
OD20A-1494	BUS	College & AGBS
OD02A-1496	BUS	College & School
OD02A-1619	BUS	College & School
OD02A-1823	BUS	College & School
OD02-4624	BUS	College & School
OD02-4813	BUS	College & R.N.R
OD02-3675/A- 2475	Tractor	Agriculture
OD20-7799/7800	Tractor	Agriculture

Recommendation:

It is recommended that either replace the lower efficiency vehicles with EESL Electric Vehicles or they may be operated for smaller distances.

Details of EESL Electric Car

- **Cheaper to run:** EV have the advantage of much lower running cost & the electricity to charge an EV costs around one-third of the cost of buying petrol for driving the same vehicle for one kilometer.
- **Cheaper to maintain:** A battery vehicle (BEV) has lesser moving parts than a conventional petro diesel car. It requires lesser servicing and does not have expensive exhaust systems, starter motors, fuel injection system, radiators.
- **Less pollution:** EVs will help in reducing harmful air pollution from exhaust emissions. An EV has zero tailpipe emissions.
- **Renewable energy:** If we use renewable energy to recharge EV, we can reduce greenhouse gas emissions even further. We can recharge EV from solar PV system during the day instead of the grid electricity. We can also purchase 'Green Power' from electricity retailer.
- **Health benefits:** Reduced harmful exhaust emissions, and better air quality will improve public health. EVs are also quieter than petrol/diesel vehicles which mean less noise pollution.
- **Traffic:** A shift to EV-based public transport systems can be immensely helpful in reducing the traffic congestion on roads.

Impact:

- **Fuel Savings:** Over **1.65 crores** liter of fuel will be saved every year(with 10,000 e-cars)
- **Emissions:** Reduced tailpipe CO2 emission of **4.46 tCO2**, saving of **1,664 liters** of diesel annually.

8.1 Energy Conservation Option

Table 42: Cost Benefit Analysis of E-rickshaw by replacing conventional vehicle

Cost Benefit Analysis of E-rickshaw by replacing conventional vehicle		
Particulars	**Unit**	**Value**
Total number of E-rickshaw	Nos.	1
Daily distance travelled by one rickshaw	km	80
Daily distance travelled by all rickshaw	km	80
Monthly distance travelled	km	2400
Monthly fuel consumption (@ avg. mileage 35 km)	litre	69
Annual fuel consumption	litre	823
Annual fuel saving	litre	823
Annual energy saving	TOE	0.001
Monthly saving @Rs. 91/litre	Rs.	6240
Annual saving	Rs. Lakh	0.69
Investment Required	Rs. in Lakh	1.6
Simple Payback Period	Years	2.3

Figure 25: Electric Mobility Programme

9.0 WATER PUMPING SYSTEMS

9.1 Water Pumping Storage and Distribution System

CUTM meets its water requirement from Ground water through sump storage facility, the pump motors is having various connections like both single and 3-phase connection.

9.2 Utilization of water Pumping System

There are submersible types of pumps installed in CUTM for the auxiliary consumption of water like housekeeping, gardening etc. There are 7 nos. of 3 HP submersible pumps, 2nos. of 2 HP pumps, 3nos. of 5 HP pumps and one number of 7.5 & 1.5 HP pump.

9.3 Mechanical Power Transmission Study and Rational Usages of Drives

There are submersible types of pumps installed in CUTM for the auxiliary consumption of water like housekeeping, gardening etc. Though these are submersible type pump, hence the study mechanical power system could not be carried out and hence no recommendation is furnished for the same. It is recommended that in future flow meter to be installed and water consumption to be monitored.

9.4 Rain Water Harvesting System

The rainwater harvesting system is one of the best methods practiced and followed to support the conservation of water. Today, scarcity of good quality water has become a significant cause of concern. It is recommended that RWH system may be installed for water conservation.

9.5 Sewage Treatement Plant

The campus has four sewage treatment plants for the primary Treatement and management of sewage generated in the campus including its hostel and residential area. The treated water is used for gardening purposes inside the campus. The use of treated water will reduce the ground water use and additionally the treated sludge will be very useful increasing the fertility of the soil. The photographs of the STP site are furnished below.

Figure 26: Sewage Treatement Plant

10.0 WIND PLANT & BIOGAS PLANT

10.1 ENCON Option for Installation of 3 kW Wind Plant

It is recommended to installed 3 kW Wind Plant in CUTM Paralakhemundi campus on pilot basis. By installing wind plant the annual generation will be 7884 kWh, annual cost saving will be Rs. 0.5 Lakh. Around Rs. 1.7 Lakh of investment will be required and payback period shall be 3.49 years.

Table 43: Cost Benefit Analysis by Installation of 3 kW Wind Plant

Cost Benefit Analysis by Installation of 3 kW Wind Plant		
Particulars	**Unit**	**Value**
Installed Power Generation Capacity	kW	3
Capacity Utilization Factor	%	30
Net Annual Generation	kWh	7884
Rate of Electricity	Rs./kWh	6
Annual Saving in Energy Bills due to Consumption from own wind plant	Rs. in Lakh	0.5
Investment Required	Rs. in Lakh	1.7
Simple Payback Period	Years	3.49

10.2 Financial Benefit by Installation of Biogas Plant

It is recommended to install Biogas Plant for 140 Kg waste. By installing Biogas Plant, annual LPG saving @300days will be 2100 kg, annual cost saving will be Rs. 1.96 Lakh. Around Rs. 4 Lakh of investment will be required and payback period shall be 2.04 years.

Table 44: Cost Benefit Analysis by Installation of Biogas Plant

Cost Benefit Analysis by Installation of Biogas Plant at CUTM Paralakhemundi		
Particulars	**Unit**	**Value**
Total waste generated in Canteen per Day	Kg	140
Treatment Capacity of Waste per day	kg	100
Amount of Equivalent LPG Gas can be generated for 100 kg of Waste	Kg	7
LPG Gas can be saved per day	Kg	7
Annual LPG Saving @300 Days	Kg	2100
Annual Cost Saving Rupees @ 93.2/Kg	Rs. Lakh	1.96
For Installation 15 M3 Biogas for 100kg waste	Rs. Lakh	4
Simple Payback Period	Year	2.04

11.0 FINANCIAL ANALYSIS OF PROPOSED ENERGY CONSERVATION PROJECT

Table 45: Financial Analysis of Proposed Project

Details of Energy Conservation measures / Recommendations of Accredited Energy Auditor for Improving Energy Efficiency						
[See rule 3(1) (c)]						
Energy Saving measures	Anticipated Investment (In Lakh)	Anticipated Annual Savings (In Lakh)	Simple Pay Back Period in Year	Anticipated Annual Energy Savings		
				Electricity in kWh	Thermal Energy in Gcal	Equivalent Energy in TOE
Reduction of Contract Demand in CUTM Paralakhemundi	Minor	6.00	Immediate			
Installation of Solar Water Heater at CUTM Canteen	0.13	0.06	2.128			
Installation of Biogas Plant at CUTM Canteen	4	2	2.0			
Installation of 3 kW Wind Plant	1.7	0.5	3.5			
Establishment of Solar Power Project in CUTM Paralakhemundi	177	35.28	5.01	588066		51
Replacement of Old 1.5 Ton AC with EESL 1.5 ton 5 Star Super Energy Efficient AC	98.7	22.97	4.30	382878		33
Replacing Conventional Ceiling Fan with 28W Super Energy Efficient Fan	77	40.1	2	668736		58
Total	**359**	**107**	**3**	**1639680**	**0**	**141**

11.1 Operation and Maintenance of CUTM

CUTM Electrical Maintenance team looks after the operation & maintenance of electric supply, ventilation & air conditioning, lighting system etc. of the entire building to ensure proper work environment and comfort of its residents and officials. There are 4 nos. of Electricians working in CUTM . The work involves maintenance of lift, AC, motor, normal Fuse call Attending, Light replacement, Switching on/off of street light.

11.2 Energy Monitoring & Accounting System

Energy monitoring and targeting (M & T) is primarily a management technique that uses energy information as a basis to eliminate waste, reduce and control current level of energy use and improve the existing operating procedures. It builds on the principle "you can't manage what you don't measure". It essentially combines the principles of energy use and statistics.

While, monitoring is essentially aimed at establishing the existing pattern of energy consumption, targeting is the identification of energy consumption level which is desirable as a management goal to work towards energy conservation.

Monitoring and Targeting is a management technique in which building utilities such as fuel, refrigeration, water, effluent, and electricity are managed as controllable resources in the same way that inventory, building occupancy, personnel and capital are managed. It involves a systematic, disciplined division of the facility into Energy Cost Centers. The utilities used in each centre are closely monitored. Once this information is available on a regular basis, targets can be set, variances can be spotted and interpreted, and remedial actions can be taken and implemented.

The Monitoring and Targeting programs have been so effective that they show typical reductions in annual energy costs in various industrial sectors between 5 and 20%.

The essential elements of M&T system are:

- Recording: Measuring and recording energy consumption.
- Analyzing: Correlating energy consumption to actual energy consumption
- Comparing:-Comparing energy consumption to an appropriate standard or benchmark.
- Setting Targets: Setting targets to reduce or control energy consumption.
- Monitoring: Comparing energy consumption to the set target on a regular basis.
- Reporting: Reporting the results including any variances from the targets which have been set.
- Controlling:-Implementing management measures to correct any variances, which may have occurred.

The energy used by any business varies with production processes, volumes and input. Determining the relationship of energy use to key performance indicators will allow the Building owner to determine:

- Whether the current energy is better or worse than before
- Trends in energy consumption that reflects seasonal, weekly, and other operational parameters
- How the future energy use is likely to vary Specific areas of wasted energy
- Comparison with other business with similar characteristics - This "benchmarking" process will provide valuable indications

Electrical Safety:

It is observed that the Single Line Diagram (SLD) of the entire electrical system is to be displayed at concerned places. This will help in identifying the fault easily and doing the maintenance job more effectively. The SLD should be reviewed once in year to put necessary changes.

At Panel rooms, the following points are suggested as per safety & electricity rules.

- Rubber mats should be placed on the floor around the PDB panels in each switch room.
- No panel door should be kept open in both sides.
- Proper bunching of cables should be ensured at each switch room. The cables should be clearly tagged at starting & ending points which would help for easy the identification of cables for fault finding & maintenance work.
- Danger plates should be displayed at concerned places.
- Proper naming of loads should be done on each panel.

Awareness and attitude of occupants toward energy efficiency:

It is suggested to create energy conservation awareness among the staff by observing Energy Conservation Day, encouraging & recognizing energy conservation efforts made by any individual or groups. A core committee on Energy Conservation, Electrical Safety, and Resource conservation may also be formed to review the related activities.

12.0 TECHNICAL SPECIFICATIONS FOR ENERGY EFFICIENT PRODUCT

1. Capacitor Bank

Standard parameter	Valve/Feature
Total rating of capacitors	60 kVAr
Rated AC Voltage	440Volt
Frequency	50 HZ
No. of Phases	3 phase
Standard	IS 13340-1993
APFC relay	Microprocessor Based
Losses	< 0.2 W/kVAr

2. Lighting

Standard Parameter	Feature
Voltage	220 - 240 V
Shape	Bulb
Lifetime of lamp	15000 hour(s)
Lumen maintenance factor	0.7

Average life (at 2.7 hrs/day)	15.2 year(s)
Number of switch cycles	50000
Rated luminous flux	1400 lm
Rated lifetime	15000 hour(s)
Rated beam angle	150 degree
Light output	1400 lumen
Beam angle	150 degree
Colour temperature	6500 K
Light effect/finish	Cool Daylight
Colour rendering index (CRI)	80
Starting time	<0.5 s
Warm-up time to 60% light	Instant full light
Colour	Cool Daylight

3. Air Conditioner

Standard Parameter	**Feature**
Window AC (1.5 Ton)	
Cooling Capacity (Watt)	5265
Max Power Consumption (Watt)	1847
Preferable BEE Star Rating	3
Energy Efficiency Ratio (EER)	2.85 W/W
Preferable Compressor Type	Rotary/reciprocating
Preferable Refrigerant Gas	R-22
Window AC (2 Ton)	
Cooling Capacity (Watt)	7020
Max Power Consumption (Watt)	2463
Preferable BEE Star Rating	3
Energy Efficiency Ratio (EER)	2.85 W/W
Preferable Compressor Type	Rotary/reciprocating
Preferable Refrigerant Gas	R-22
Split AC (1.5 Ton)	
Cooling Capacity (Watt)	5265
Max Power Consumption (Watt)	1815
Preferable BEE Star Rating	4
Energy Efficiency Ratio (EER)	2.90 W/W
Preferable Compressor Type	Rotary/reciprocating
Preferable Refrigerant Gas	R-22
Split AC (2 Ton)	
Cooling Capacity (Watt)	7020

Max Power Consumption (Watt)	2420
Preferable BEE Star Rating	4
Energy Efficiency Ratio (EER)	2.90 W/W
Preferable Compressor Type	Rotary/reciprocating
Preferable Refrigerant Gas	R-22

4. 50 LPD Solar Water Heater

Standard Parameter	Feature
Specification	S.S 0.8mm THICKNESS INNER TANK 47mm X 1500mm ETC GLASS TUBES
System Capacity in LPD	50
Nos. of Tubes	8

5. Energy Efficient Fan

Model Name	E1-1200
Reversible Rotation	No
Remote	Yes
Blade Material	Aluminum
Leaf	3

Weight (kg)	4
Dimensions	120 x 140 cm
Down rod Height	30.48 cm
Span (mm/inch)	1200/48
Rated Voltage *	140 - 285
Rated Frequency	48 - 52
Input Power (typical)	28
Power Factor (typical)	0.95
Air Delivery	230

STAR RATING IN ROOM AIR CONDITIONERS

New BEE Energy Efficiency Ratings (EER) for Room Air Conditioners					
STAR RATING LEVELS - Jan 1, 2014 - Dec 31, 2015					
EER (W/W)					
WINDOW AC			SPLIT AC		
Star Rating	Minimum	Maximum	Star Rating	Minimum	Maximum
1 Star ★	2.50	2.69	1 Star ★	2.70	2.89
2 Star ★★	2.70	2.89	2 Star ★★	2.90	3.09
3 Star ★★★	2.90	3.09	3 Star ★★★	3.10	3.29
4 Star ★★★★	3.10	3.29	4 Star ★★★★	3.30	3.49
5 Star ★★★★★	3.30	-	5 Star ★★★★★	3.50	-

STAR RATING IN DISTRIBUTION TRANSFORMERS

Rating	1 Star		2 Star		3 Star		4 Star		5 Star	
kVA	Max Losses at 50% (Watts)	Max Losses at 100% (Watts)	Max Losses at 50% (Watts)	Max Losses at 100% (Watts)	Max Losses at 50% (Watts)	Max Losses at 100% (Watts)	Max Losses at 50% (Watts)	Max Losses at 100% (Watts)	Max Losses at 50% (Watts)	Max Losses at 100% (Watts)
16	200	555	165	520	150	480	135	440	120	400
25	290	785	235	740	210	695	190	635	175	595
63	490	1415	430	1335	380	1250	340	1140	300	1050
100	700	2020	610	1910	520	1800	475	1650	435	1500
160	1000	2800	880	2550	770	2200	670	1950	570	1700
200	1130	3300	1010	3000	890	2700	780	2300	670	2100

STAR RATING IN PUMP SETS

Star Rating	Overall Efficiency of the Pump Set*
1 Star	>=1.00 & <1.05
2 Star	>=1.05 & <1.10
3 Star	>=1.10 & <1.15
4 Star	>=1.15 & <1.20
5 Star	>=1.20

13.0 MOU Format with EESL

MEMORANDUM OF UNDERSTANDING

This Memorandum of Understanding ("MOU"), effective from _____ is to confirm discussions between Energy Efficiency Services Ltd (EESL), a company organized under the laws of India; with its corporate office at 5th & 6th Floor, Core-3, SCOPE Complex,7-Lodhi Road, New Delhi-110003 and Centurion University of Technology & Management (CUTM) At/Po- Alluri Nagar, R Sitapur, Via- Uppalada, Paralakhemundi, Odisha 761211.

Article 1: Purpose and Scope

This MOU confirms the preliminary discussions between CUTM and EESL regarding their intention to enter into transactions or services pertaining to implementation of energy efficiency measures at premises of CUTM.

A. Diagnostic Studies & Pilot Projects

1) Energy audits for entire campus to identify avenues for energy saving in electrical and thermal utilities
2) Water audits to identify areas/means to reduce specific water consumption
3) Lubricant and diesel Conservation Studies
4) Pilot studies on Cross-Cutting technologies

B. Implementation of Energy Efficiency Projects through innovative financial models

1) Installation/distribution of LED Lights and Energy Efficient appliances (Fans and / or Air Conditioners) across the facilities of CUTM.
2) Installation of energy efficient motors (IE3 type) in place of conventional motors
3) Installation of Smart Meters
4) Installation of Solar PV Power Projects

C. Capacity Building & Training

1) Technical training to campus executives on various topics pertaining to Energy Management, Maintenance Management, Water Management and Safety Engineering
2) Organizing suitable study tours and Guest Lectures on suitable topics
3) Creating cadre of energy professionals i.e. certified energy managers and auditors
4) Facilitating in Certification and Recognition: National Energy Conservation Award, Green Building etc.

EESL in consultation with CUTM shall execute the implementation of Energy Efficiency projects on ESCO Model (Energy Servicing Company). Under this activity, CUTM would provide the inventory list of their facilities / buildings and EESL would submit the Business and Financial proposal based on deemed savings principle leading to signing of Contract Agreements (s).

The activities are advisory services which EESL will provide with consultancy charges after mutual agreement between the Parties. EESL will submit proposals or annual work plans depending upon the requirement from CUTM.

Article 2: Non-Binding MOU for Future Cooperation

This MOU describes the general conditions and arrangements for further discussions between the parties and is non-obligatory. The exact terms and conditions of this future cooperation will be negotiated in due course and delineated in one or more separate and definitive agreements in the future, should circumstances warrant. Neither party shall be liable to the other for any claim, loss, cost, liability or investment opportunities arising out of directly or indirectly related to the other Party's decision to terminate this MOU, the other Party's performance under this MOU, or any other decision with respect to proceeding or not proceeding with the definitive agreement(s) or the Project(s). Further, each party acknowledges and agrees that the decision to enter into definitive agreement is the sole and absolute discretion of the other party.

Article 3: General Terms and Conditions

A) Term: This MOU shall remain in full force and effect for a period of thirty-six (36) months from the effective date, unless it is: (i) superseded by any or all of the definitive documents contemplated in Article 2 (or such other definitive documents as the parties may agree to enter into for their mutual benefit), or (ii) earlier terminated for convenience by the parties in writing by giving 30 (thirty) calendar days' notice.

B) Modification; Waiver; Severability; Assignment: No waiver of any right or remedy on one occasion by either party shall be deemed a waiver of such right or remedy on any other occasion, if any provision of this MOU is held invalid under any applicable law, such holding shall not affect the validity of remaining provisions and same shall continue in full force and effect. Neither party may assign this MOU, in whole or in part, without the prior written consent of both the non-assigning party.

C) Headings: Headings used in this MOU are for reference purposes only and shall not be used to modify the meaning of the terms and conditions of this MOU.

D) Entire Agreement: This MOU represents the entire understanding and MOU between the parties with respect to the subject matter hereof, and supersedes all prior and contemporaneous communications, representations or agreements, oral or written, regarding the subject matter hereof.

E) Counterparts: This MOU may be executed in two or more counterparts, each of which shall be deemed an original but all of which shall constitute the same MOU. This MOU and any document or schedule required hereby may be executed by facsimile signature that shall be considered legally binding for all purposes.

F) Confidentiality: In recognition of the confidential nature of this MOU and information developed or received hereunder Receiving Party shall not disclose or convey without the prior written consent of Disclosing Party any such technical information received from Disclosing Party or developed under this Agreement to any other party for the duration of the project and for a minimum period of ten (10) years from the date of project completion, termination or short closure. Receiving Party shall establish adequate procedures to prevent such transmittal of such technical information by its current employees.

The undertakings in Articles F shall not apply to the following:

i. Information which is necessarily disclosed to third parties to enable the performance of work to be carried out in connection with this MOU, provided that the third party

receiving the information enters into an agreement to keep the information confidential in accordance with this Article F;

ii. Information which is ordered to be disclosed by a court of competent jurisdiction;

iii. Information which is already in the public domain (except because of any breach of this undertaking);

iv. Information which the party receiving the information can demonstrate from written records was already known to it at the time of receipt of such information from the party disclosing the information.

AGREED AND ACCEPTED:

Centurion University of Technology & Management, Paralakhemundi

Energy Efficiency Services Limited

Name:
Designation:
Address:

Name:
Designation:
Address:
5th & 6th Floor, Core-3
SCOPE Complex, 7-Lodhi Road
New Delhi-110003

WITNESS

14.0 ENERGY MANAGEMENT POLICY

Energy management policy provides the foundation for setting performance goals and integrating energy management into an organization's culture. It is a well-known fact that a formal written energy policy acts both as: A public expression of an organization's commitment to energy management and working document to guide energy management practices and provides continuity.

It is the organization's best interest that support for energy management is expressed in a formal written declaration of commitment accompanied by a set of stated objectives, an action plan for achieving them and clear specifications of responsibilities.

The format of energy policy statement is various, but it usually includes the goal or objective of the organization and the more concrete targets in the field of Energy Management (or Energy Conservation). It often shows the major measures and time tables. The statement shall match the organization's mission statement or overall management strategy plan.

The guiding principle of the proposed energy conservation policy should include

- To endeavor for reduction in Specific Consumption of Energy is all forms and in all areas of operations.
- To ensure availability of information and necessary resources for achieving objectives and targets.
- To comply with all applicable legal, regulatory and other requirements related to energy use, consumption and efficiency.
- To espouse Energy Efficient Technology encompassing procurement of Energy Efficient Products and services and design for Energy Performance Improvement.
- To carry out Energy Audits and Energy Reviews at planned intervals to improve Energy performance.

Actual drafting / reviewing of energy policy will depend upon an organizations corporate culture and management style. We feel that the policy will get wider acceptance if all the concerned parties have been given the opportunity to contribute to the proposed amendment. All departmental representatives should be invited to make submission when the policy is reviewed. After the policy is reviewed, it should be approved by the Board and it should be formally adopted. Further it is recommended to form a energy conservation cell in CUTM in which faculty members from electrical department, utility managers, finance manager and senior management representative to be there. They should organize regular monthly meeting and awareness program in the campus. They should also explore possibilities for implementation of energy efficiency and renewable energy project.

Annexure:

1. **Format of Energy Bill:**

SUMMARY OF ENERGY BILL OF ----- FOR FINANCIAL YEAR -----																			
Month	Energy Consumed in kWh	Av. Load Factor	Av. Power Factor	MD in kW	MD in kVA	Energy Charge in Rs.	Demand Charge in Rs.	PF Penalty (+ve) / PF Incentive (-ve)	Rebate	CSC	TOD Incentive	Overdrawl Penalty	Delay Payment Surcharge	Interest on Security	Meter Rent in Rs.	Electricity Duty	Current Monthly Bill in Rs.	Energy Charge in Rs./kWh	Unit cost in Rs. per kWh
Apr																			
May																			
Jun																			
Jul																			
Aug																			
Sep																			
Oct																			
Nov																			
Dec																			
Jan																			
Feb																			
Mar																			
Total / Av.																			
Monthly Average																			
Daily Average																			

2. **Technical Specification of DG Set & Energy Data Sheet of DG:**

Energy Data Sheet of -----kVA DG Set for FY -----			
Month	**Diesel Consumption in kL**	**Total Energy Generated in DG Set in kWh**	**SEC in Liter/kWh**
Apr			
May			
Jun			
Jul			
Aug			
Sep			
Oct			
Nov			
Dec			
Jan			
Feb			
Mar			
Total			

3. **Technical data sheet of ----- Transformers & Transformer Performance Assessment:**

Technical data sheet of ------ Transformers	
Particulars	**TRF no.----**
Make	
Transformer rated in kVA	
Rated voltage ratio in kV	
Rated current ratio in Amp	
No. of phase	
Vector diagram	
Type of cooling	
Measured voltage at LT side in kV	
Measured current LT Side in Amp	
Measured Power Factor	

Transformer Performance Assessment	
Details	**TRF no.----**
Transformer Rating in KVA	
Measured voltage at LT side in kV	
Measured current in LT Side Amp	
No Load Loss (kW)	

Full Load Loss of Transformer (kW)	
Measured load (kVA)	
% Loading on the Transformer (Measured kVA/ Rated kVA)	
Actual Losses of Transformer (kW)	
Operating Power Factor	
Total Actual Power Delivered by Transformer in kW	
Transformer Efficiency, %	
Transformer performance	

4. **Lux Measurement**

Lux Measurement		
Area	**Measured Lux**	**Recommended Lux**

5. Energy Management Training Program Log Sheet

Energy Management Training Program of CUTM, Paralakhemundi															
Sl. No.	Energy Committee Members	Designation	Ph. No.	April	May	June	July	August	September	October	November	December	January	February	March

15.0 Vender Details of Projects

Vender details for CUTM						
Sl. No.	**Vendor Name**	**Service**	**Address**	**Phone Number**	**Email**	**Website**
1	Star Enterprises	Solar Water Heater	205A, Snehalata Apartment, Vivekananda Marg, Bhubaneswar-751002	9040310328/7008527362	starenterprisesbbsr@gmail.com	
2	Lavancha Renewable Energy Pvt.	Solar Water Heater	Ltd. Regus CBD, Level 9, East Wing, Raheja Towers, MG Road, Bengaluru – 560 001	99006 66885 / 7348907677	niranjan.patil@lavancha.in / info@lavancha.in	https://www.lavancha.in/
3	Sky shade Daylights Pvt Ltd	Light Pipe system	#401, Jyothi Flora, Plot no. 240, B-Block, Kavuri hills, Madhapur, Hyderabad-500081	91-40 4020 4022/33	marketing@skyshade.in	www.skyshade.in
4	Tanstate Global	Light Pipe system	Regulus, S No 1/10/2, B 801, Balewadi Near PMC School Pune 411045	7219700559	tanstateglobal@gmail.com / tsg@tanstateglobal.com	http://www.tanstateglobal.com
5	KRISHNA	Biogas Plant	Plot No: 4723,	09114160231,	krishnaenergy@gmail.com /	www.krishnaenergy.com

	ENGINEERS & CONSULTANTS		Laxmi Vihar, Lane-3, Sainik School, Bhubaneswar, Odisha, India-751005	09437256123	krishnaenergy2@gmail.com	
6	Energy Efficiency Services Limited	AC Replacement	Ground Floor, House No. 409/B, Sahid Nagar, Bhubaneswar, Dist. Khordha Odisha – 751007.	9861486746	info@power-tech.group	
7	Energy Efficiency Services Limited	28W Super Energy Efficient Ceiling Fan	Ground Floor, House No. 409/B, Sahid Nagar, Bhubaneswar, Dist. Khordha Odisha – 751007.	9861486746	info@power-tech.group	
8	Solar Sack (A unit of Nemhans Solution Pvt. Ltd)	Solar Rooftop Project	N4/234,IRC Village, Nayapalli,Bhubaneswar	9238412384/99	quotation@solarsack.in	
9	UNIFY SOLAR	Solar Rooftop Project	DELHI	9212560106, 9667966755	unifysolar@gmail.com	http://www.unifysolar.in